## Utilities - Regulated



## Window of opportunity; up to Buy

- Mispriced, so upgrade to Buy: The bond-market-led fall in National Grid's share price at the end of 2016 (-16% since July 2016's high) has created an opportunity to buy this robust income stock. We do not believe that the current share price fairly reflects the £4bn net proceeds that National Grid expects to return to shareholders from the sale of its Gas Distribution stake starting in Q2 2017. We expect an 85p (8.9%) special dividend and the launch of a £1bn share buyback programme. The special dividend is incorporated into our £10.50 price target, which we have increased from £9.70. Beyond this event, the shares continue to hold plenty of appeal for income investors. The 4.8% yield may be a little below the sector average but the dividend comes with a promise of RPI-linked dividend growth for the foreseeable future. Our EPS forecasts are on a pre-consolidation basis although we also show what the effects of a consolidation would be.
- Special dividend from gas sale: National Grid has negotiated a good price for its UK Gas Distribution business. It has agreed to sell a 61% stake to a consortium of long-term infrastructure investors. The £13.8bn price tag (including £1.8bn of new debt) exceeds our prior £12bn valuation and represents a 55% premium to the 2016/17E regulated asset value. The bulk of the net proceeds will be returned to shareholders in Q2 2017 via a special dividend (with accompanying share consolidation) and a share buyback. There is a possibility that the group will sell a further 14% stake to the consortium on similar terms in the future.
- **Refocused portfolio offers better growth:** The stake sale also rebalances National Grid's portfolio of regulated businesses. Gas Distribution had reached maturity in terms of capex opportunities. Post-disposal, we should see stronger regulated asset base (RAB) growth, driven by both UK transmission and the group's US operations. We expect a c7% pa CAGR in regulated assets for 2017-20.
- **RPI-linked dividend:** RAB growth and improving US returns support National Grid's inflation-linked dividend growth commitment. We think there is scope for dividends to grow at a marginally faster pace than RPI.
- Dollar impact: The movement in sterling versus the dollar will have a
  positive translation effect on the group's US EBIT (33% of group in FY16)
  and increase the sterling-value of the US RAB. However, National Grid also
  has a large proportion of US-denominated debt, which largely offsets the
  benefits. US earnings should be further supplemented by RAB growth and
  gradually improving returns.
- The caveat: Our economists put a 30% chance on a UK rate rise this year and make a good case as to why currency-induced inflation may be temporary. However, if investors believe that there is more to recent bond market moves than a correction and expect yields to continue to rise, then they should put National Grid on the wait-and-see pile.

Y/E 30/3., GBPm	2014	2015	2016	2017E	2018E
EBITDA	5,080	5,345	5,710	5,892	5,018
EBIT	3,664	3,863	4,096	4,205	3,564
EPS	53.50	57.60	63.50	62.19	60.92
DPS	42.03	42.25	43.16	43.76	45.51
FCF per share	15.2	40.5	37.9	21.6	75.2
Y/E net debt (net cash)	23,775	27,294	28,320	30,643	25,203
EBITDA Growth	1.6%	5.2%	6.8%	3.2%	-14.8%
EPS Growth	4.1%	7.7%	10.2%	-2.1%	-2.0%
DPS Growth	2.9%	0.5%	2.2%	1.4%	4.0%
ROCE	8.1%	8.1%	8.0%	7.9%	7.7%
EV/EBITDA	12.6x	12.2x	11.7x	11.7x	12.5x
P/E	17.7x	16.5x	14.9x	15.3x	15.6x
Dividend Yield	4.4%	4.5%	4.5%	4.6%	4.8%
FCF Yield	1.6%	4.3%	4.0%	2.3%	7.9%

### 19 January 2017



Current price Price target GBp949 GBp1,050

18/01/2017 London Close

Market cap (GBPm) 35,646
Reuters NG.L
Bloomberg NG/LN

### Changes made in this note

Rating: Buy (Hold)
Price target: GBp1,050 (970)

#### **Estimates changes**

	201	6	2017	Æ	201	BE
	old	$\Delta$ %	old	$\Delta$ %	old	$\Delta$ %
EBITD	5,622	1.6	4,643	26.9	4,902	2.4
Α						
EBIT	4,064	8.0	3,312	27.0	3,499	1.8
EPS	61.02	4.1	54.40	14.3	56.65	7.5
Source: F	Rerenhero	ectima	toc			

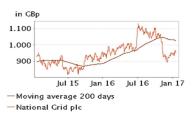
### **Share data**

Shares outstanding (m) 3,755 Enterprise value (GBPm) 69,191 Daily trading volume 9,150,000

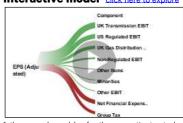
#### Key data

 Net gearing
 231.6%

 CAGR EPS 2009-2013
 107.4%



### Interactive model click here to explore



\* there may be a delay for the new estimates to be updated on the interactive model

View all interactive models in Utilities

Andrew Fisher
Analyst
+44 20 3207 7937
andrew.fisher@berenberg.com

Source: Company data, Berenberg

Lawson Steele Analyst +44 20 3207 7887 lawson.steele@berenberg.com Neha Saxena Analyst +44 20 3753 3048 neha.saxena@berenberg.com Oliver Brown Analyst +44 20 3207 7922 oliver.brown@berenberg.com

## **Utilities - Regulated**



## BUY

### 19 January 2017

**Current price Price target** GBp1,050 GBp949

18/01/2017 London Close

#### Non-institutional shareholders

None with a holding of more than 3%.

#### **Business description**

National Grid owns and operates electricity and gas transmission and distribution networks in the UK and North America.

R	euters	NG.L
В	oomberg	NG/ LN
M	arket cap (GBPm)	35,646
E'	V (GBPm)	69,191
Т	rading volume	9,150,000
Fi	ree float	93%

### **Share performance**

High 52 weeks	GBp1,131
Low 52 weeks	GBp892

#### Performance relative to

	SXXP	SX6P
1mth	0.0%	1.4%
3mth	-18.9%	-7.5%
12mth	-10.1%	5.5%

### Investment thesis

- National Grid is a fundamentally sound business and it has a few wellflagged catalysts that incrementally add to its attractions (e.g. a Gas Distribution sale and special dividend, and improvements in the US).
- We see little major change on the horizon under new CEO John
- The group has sold a 61% stake in its UK Gas Distribution business, valuating the entity at an EV of £13.8bn. The majority of cash proceeds will be paid out to shareholders as a special dividend (c85p) with an accompanying share consolidation and a £1bn share
- Furthermore, we expect the group to continue to deliver on the RPI-linked dividend policy.
- New US rate filings should facilitate a recovery in ROEs, although, cautiously, we assume a pick-up of only 100bp to 8.6% by 2020 (versus 9.1% allowed). We estimate that each 100bp improvement in US ROE adds 3% to EPS.
- Our price target is based on a blend of metrics: a DCF sum-of-theparts, a dividend discount model, and a target P/E and yield.

# **Profit and loss summary**

Cash	flow	summary	

GBPm	2014	2015	2016	2017E	2018E	GBPm	2014	2015	2016	2017E	2018E
Revenues	14,809	15,201	15,115	16,085	15,164	Net income	2,015	2,189	2,386	2,346	4,746
EBITDA	5,080	5,345	5,710	5,892	5,018	Depreciation	1,416	1,482	1,614	1,686	1,454
EBITA	3,664	3,863	4,096	4,205	3,564	Working capital changes	-59	301	456	24	-23
EBIT	3,664	3,863	4,096	4,205	3,564	Other non-cash items	647	1,035	912	456	0
Associates contribution	28	46	59	72	292	Operating cash flow	4,019	5,007	5,368	4,513	6,178
Net interest	1,015	1,198	1,112	1,212	938	Capex	-3,445	-3,470	-3,946	-3,700	-3,417
Tax	284	617	438	719	670	FCFE	574	1,537	1,422	813	2,760
Minorities	-12	-8	3	11	11	Acquisitions, disposals	0	0	-116	0	4,258
Net income adj.	2,015	2,189	2,386	2,335	2,236	Other investment CF	-2,115	-1,469	-26	0	150
EPS reported	65.70	53.20	69.00	62.19	129.00	Dividends paid	-1,059	-1,271	-1,337	-1,621	-4,837
EPS adjusted	53.50	57.60	63.50	62.19	60.92	Buybacks, issuance	9	16	10	0	-1,065
Year end shares	3,766	3,798	3,755	3,755	3,671	Change in net debt	-309	-223	8	-5	967
Average shares	3,766	3,798	3,755	3,755	3,671	Net debt	23,775	27,294	28,320	30,643	25,203
DPS	42.03	42.25	43.16	43.76	45.51	FCF per share	15.24	40.47	37.87	21.65	75.19

## **Growth and margins**

	2014	2015	2016	2017E	2018E
Revenue growth	3.1%	2.6%	-0.6%	6.4%	-5.7%
EBITDA growth	1.6%	5.2%	6.8%	3.2%	-14.8%
EBIT growth	0.7%	5.4%	6.0%	2.7%	-15.3%
EPS adj growth	4.1%	7.7%	10.2%	-2.1%	-2.0%
FCF growth	1048.0%	167.8%	-7.5%	-42.8%	239.6%
EBITDA margin	34.3%	35.2%	37.8%	36.6%	33.1%
EBIT margin	24.7%	25.4%	27.1%	26.1%	23.5%

14.4%

10.1%

15.8%

9.4%

14.5%

5.1%

14.7%

18.2%

#### **Key ratios**

=					
	2014	2015	2016	2017E	2018E
Net debt / equity	199.5%	227.9%	208.8%	231.6%	255.7%
Net debt / EBITDA	4.7x	5.1x	5.0x	5.2x	5.0x
Avg cost of debt	4.2%	4.7%	4.0%	4.1%	3.4%
Tax rate	22.5%	24.2%	24.0%	23.5%	23.0%
Interest cover	3.6x	3.2x	3.7x	3.5x	3.8x
Payout ratio	78.6%	73.4%	68.0%	70.4%	74.7%
ROCE	8.1%	8.1%	8.0%	7.9%	7.7%
Capex / sales	23.3%	22.8%	26.1%	23.0%	22.5%
Capex / depreciation	243.3%	234.1%	244.5%	219.4%	235.0%

#### Valuation metrics

Net income margin

FCF margin

	2014	2015	2016	2017E	2018E
P / adjusted EPS	17.7x	16.5x	14.9x	15.3x	15.6x
P / book value	3.0x	3.0x	2.6x	2.7x	3.5x
FCF yield	1.6%	4.3%	4.0%	2.3%	7.9%
Dividend yield	4.4%	4.5%	4.5%	4.6%	4.8%
EV / sales	4.3x	4.3x	4.4x	4.3x	4.2x
EV / EBITDA	12.6x	12.2x	11.7x	11.7x	12.5x
EV / EBIT	17.5x	16.9x	16.3x	16.5x	17.7x
EV / FCF	111.4x	42.4x	47.0x	85.1x	22.8x
EV / cap. employed	1.4x	1.4x	1.3x	1.3x	1.4x

13.6%

3.9%

#### Kev risks to our investment thesis

- Political and regulatory intervention in the UK and US
- Failure to deliver on RPI-linked dividend commitment
- Rising interest rates (the adverse valuation effects offsetting any benefits from higher allowed regulatory returns)
- Wall of capex: More capex is good (it drives RAB growth) as long as it is not too concentrated, putting strains on the balance sheet. For this reason, a sharp reversal of the hiatus in UK generation investment and tightening reserve margin remains a risk.

Andrew Fisher Analyst +44 20 3207 7937 andrew.fisher@berenberg.com Lawson Steele Analyst +44 20 3207 7887 lawson.steele@berenberg.com Neha Saxena Analyst +44 20 3753 3048 neha.saxena@berenberg.com Oliver Brown Analyst +44 20 3207 7922 oliver.brown@berenberg.com

### **Utilities - Regulated**



### National Grid - investment thesis

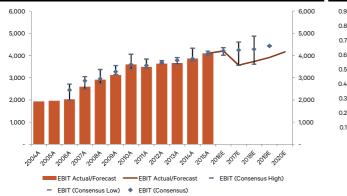
**What's new:** National Grid has agreed to sell a 61% stake in its Gas Distribution business. We expect a special dividend (with accompanying share consolidation) and share buyback in Q2 2017. Our EPS forecasts are on a pre-consolidation basis although we also show what the effects of a consolidation would be; consensus does not. New US filings should boost ROEs.

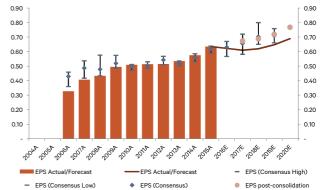
# Key investment point one: UK Gas Distribution sale nears completion

- **Key statistic:** We expect National Grid to pay an 85p/share special dividend from the lion's share of the net proceeds from its Gas Distribution stake sale. We assume that there will be an accompanying £1bn share buyback and share consolidation, starting in O2 2017.
- On 8 December 2016, National Grid agreed to sell a 61% stake in its UK Gas Distribution business to a consortium of long-term infrastructure investors (Macquarie Infrastructure and Real Assets, Allianz Capital Partners, Hermes Investment Management, CIC Capital Corporation, Qatar Investment Authority, Dalmore Capital and Amber Infrastructure Limited/International Public Partnerships).
- The £13.8bn enterprise valuation implied by the transaction reflects a £12bn underlying valuation (in line with our estimate), plus a £1.8bn injection from additional debt financing. This effectively values the business at a 55% premium to RAV.
- The bulk (£4bn) of the net cash proceeds (including some of the new debt) will be returned to shareholders via a special dividend (at least 75%) and a share buyback. The c85p special dividend is expected to be paid in Q2 2017. We also expect a share consolidation (10 for 11), which will smooth the impact on earnings.
- Both National Grid and the consortium have expressed an interest in the possibility of a further 14% stake sale, on broadly similar terms, in the future.
- Note, our EPS forecasts are on a pre-consolidation basis although we also show what the effects of a consolidation would be.

Berenberg EBIT estimates versus consensus (consensus does not yet appear to reflect the Gas Distribution sale)...

We show here how there would be little impact on EPS, if we include the share consolidation to accompany the disposal and special DPS (although in the near-term this would distort ratios)





Source: Company reports, Berenberg estimates, Bloomberg

Source: Company reports, Berenberg estimates, Bloomberg

## **Utilities - Regulated**

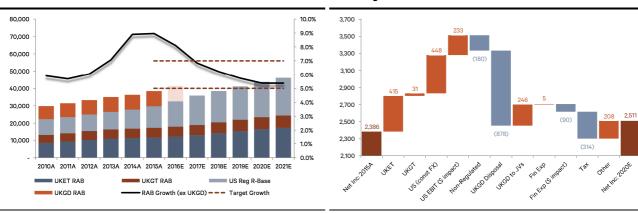


# Key investment point two: a faster-growing portfolio, especially in the US

- **Key statistic:** We expect a c7% CAGR (2017-20) in total group regulated assets, with the US business leading the way. We anticipate an underlying growth rate of 7-8% pa from the US, but the RAB, in sterling terms, will receive an extra fillip from currency movements.
- Gas Distribution in the UK had matured in terms of RAB growth opportunities.
   Disposing of a majority stake frees up capital for management to invest in the faster-growing UK transmission businesses and the US.

### We expect growth from all three remaining regulated businesses

## Growth in UKET and the US, plus currency movements, drive net income growth



Source: Berenberg estimates

Source: Berenberg estimates

### Key investment point three: currency tailwind and US recovery

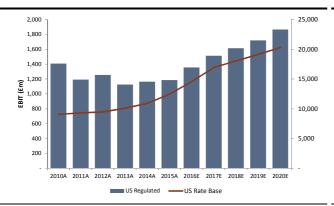
- **Key statistic:** We estimate that every additional 100bp on National Grid's average achieved US ROE is worth +3% EPS.
- A promise of a US recovery is nothing new to the National Grid story. Past achieved returns have been frustratingly low versus allowed levels, most recently due to a selfenforced hiatus in new rate filings while accounting issues were addressed.
- New filings (in Massachusetts and downstate New York) should rectify this. Cautiously, however, we assume a pick-up of only 60bp by 2020/21 versus a forecast 8.0% ROE for FY 2016/17 (ie 8.6% achieved versus 9.1% allowed). We also assume that allowed ROE's decline by 60bp over this period from the current 9.7% (see chart below). However, it is unlikely that achieved ROEs in the US will hit the allowed level due to regulatory lag.
- Sterling's weakness against the dollar will have a positive translation effect on EBIT from the US business (33% of group profit). However, investors should be aware that National Grid has the equivalent of £17bn of US-denominated debt on its balance sheet. This mitigates the currency effects via interest costs and, from a valuation point of view, the associated increase in net debt offsets any rise in the value of the North American business.
- It is too early to tell what Donald Trump's presidency means for the US utility sector as a whole, although it is important to remember that the bulk of National Grid's activities in the country are dictated by state-level regulation, rather than federal policies. It is also feasible that a leaner Trump government could lead to faster decision making on infrastructure projects. Of course, that could simply mean that it says no more quickly.

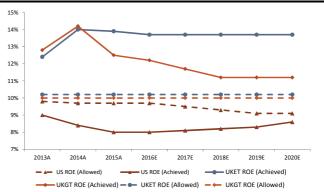
## Utilities - Regulated



### US EBIT growth driven by currency and rate base growth

US business ROE's should recover, although they are likely to stay below a falling allowed level due to the nature of regulation





Source: Company reports, Berenberg estimates

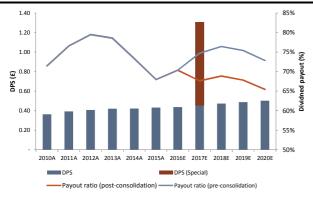
Source: Company reports, Berenberg estimates

### Key investment point four: dividend sustainability

- **Key statistic:** National Grid targets annual growth in its dividend that is at least in line with inflation for the foreseeable future.
- The group's dividend commitment is appealing (certainly in the context of the dividend pitfalls seen in the broader utilities sector) and looks achievable. Of course, the payout ratio and cash cost of dividends will be helped by the share consolidation, which is expected to accompany the distribution of proceeds from the Gas Distribution stake sale.
- In fact, we think there is scope for dividends to grow at a marginally faster pace than RPI.
- A little inflation can help: National Grid's UK business is index-linked. Revenues and regulated assets are adjusted for inflation. Consequently, a little inflation as a result of sterling's fall against the dollar can (eventually) contribute to earnings and dividend growth.

We do not expect the Gas Distribution sale and distribution of proceeds to affect National Grid's underlying DPS growth promise

The balance sheet remains robust. 5x net debt/EBITDA is about right for a highly regulated utility





Source: Company reports, Berenberg estimates

Source: Company reports, Berenberg estimates

### Key investment point five: the caveat - beware rising bond yields

- **Key statistic:** We estimate that a 0.25% increase in the group's post-tax, nominal WACC (of 3.8%) affects our price target by -7%.
- National Grid's share price has been closely linked to medium/long-term bond yields; ever since it was floated in 1995, in fact (see chart below).
- The recent set back in National Grid's share price (16% off its July 2016 high) appears to be largely bond-yield related. UK gilt yields rose (relatively sharply) at the end of 2016 in

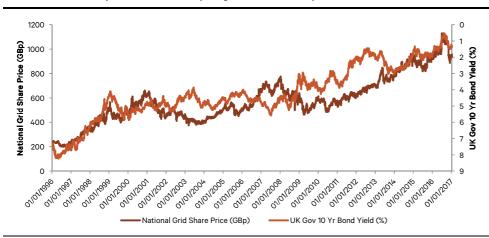
### **Utilities - Regulated**



anticipation of interest rate hikes, leading to a sharp correction in the valuation of National Grid and its regulated peers.

- Our in-house view is that, although UK inflation is expected to rise due to higher input costs as a consequence of sterling weakness, the effects are likely to be temporary. Our economics team sees only a 30% risk of an interest rate hike later this year. Of course, long-dated bond yields may rise to accommodate higher inflation, even if base rates remain low.
- If investors are convinced that bond yields will continue to rise, then National Grid is probably not the stock for them; it is more one to keep a watchful eye on.

### National Grid share price versus UK 10-year government bond yield



Source: Bloomberg

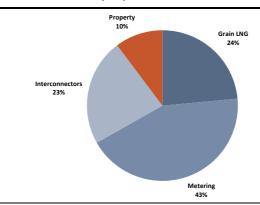
### Other key investment points

- The "Other" activities: The group's "Other" activities are often overlooked. They
  include LNG (liquefied natural gas) and metering, property, US development projects
  and electricity interconnectors.
  - o Following the divestment of the UK Gas Distribution stake, the "Other" activities division will represent c10% of group EBITDA. Importantly, the businesses offer a relatively reliable and growing income stream. The 50/50 St William property development JV with Berkeley Group provides a vehicle for the group to unlock some value from redundant gas and electricity sites. The market-based land valuation was recorded at the time of exchange with the JV, with a 50% gain versus book value booked as EBIT; remaining EBIT will be recognised gradually as units are sold. The operating profit of the property segment (including the share of the St William JV) is expected to grow sustainably, with medium-term performance beyond 2019E reaching 2x current levels. As a consequence, the contribution of JVs will grow. We expect Property profits to tail off thereafter though as the sites are developed and sold.
  - o Grain LNG is underpinned by long-term take-or-pay contracts.
  - o Interconnectors should benefit from the tight supply-demand balance in the UK and, for that matter, France (while a number of nuclear units are offline). That said, the Brexit vote has cast some doubt over the likelihood of future interconnector projects to increase the links between the UK electricity market and Europe. Of course there are two interconnectors already in use. Furthermore, the UK is short of power and, irrespective of Brexit, needs more interconnection with the European mainland.
  - Metering has performed solidly over the last three years, supported by a sharp focus
    on efficiency and investment. National Grid is exploring participation in rolling out
    smart meters as a logical extension to its existing UK metering activities. It hopes to
    benefit from experience, financing and customer feedback, and has already started a
    pilot with a mid-level energy supplier.

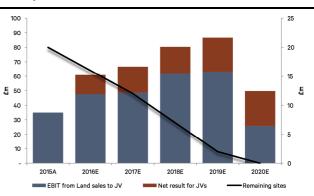
## Utilities - Regulated



EBITDA split of "Other" activities 2016-17E (excluding JV contribution for Property and interconnectors)



We expect Property profits to tail off by 2020E as the sites are developed and sold



Source: Company reports, Berenberg estimates

• Compromise on Systems Operator role: National Grid and energy regulator Ofgem have hopefully found a solution to the distracting debate over the group's role as UK electricity system operator. In recent years, there have been calls for the group to divest this relatively small part of its business due to concerns over a perceived conflict of interest with its ownership of electricity market infrastructure (including interconnectors). The compromise is for greater separation of the activities. National Grid will move its Systems Operator activities into a new wholly owned subsidiary.

### **Utilities - Regulated**

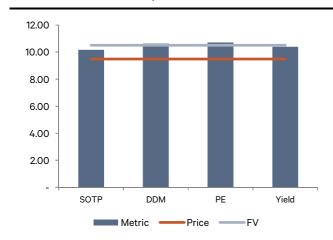


## Valuation and sensitivity analysis

- We value the shares using a blend of metrics: a DCF-based sum-of-the-parts, dividend discount model, target yield and target P/E.
- Our blended price target is £10.50 per share (%11 upside). This offers a total shareholder return of +16%. Our price target includes a c85p (9%) special dividend from the sale proceeds of the UK Gas Distribution stake and is stated before the expected accompanying 10 for 11 share consolidation.
- National Grid's 2017-20 EPS growth is 4% versus the sector's 6%, while its 2017E P/E (adjusting for the share consolidation) is 15.6x, a 10% premium to the sector. However, we note that the group's highly regulated earnings stream is relatively less risky than the broader sector. In addition, the shares trade more or less in line with the regulated sub-sector. DPS CAGR 2017-20 is 3% compared to the sector's 4% although, again, the risks to the dividend are relatively lower.

#### Valuation metrics (€/share; pre-share consolidation)

### SOTP valuation (€/share; pre-share consolidation)



			2017 EV/	
	Value	£/Share	EBITDA	Method
UK Transmission	28,292	7.53	11.9	+57% RAV
UK Gas Distribution	-	-	-	
US Regulated	21,413	5.70	9.9	DCF
Non-Regulated	4,726	1.26	9.5	DCF
Other	5,783	1.54	-	JV (inc GD
Enterprise Value	60,214	16.04	12.0	
Debt	(25,097)	(6.68)	(5.0)	2017E
Provisions	(2,995)	(0.80)	(0.6)	2017E
Other	2,892	0.77	0.6	2017E
Minorities	(10)	(0.00)	(0.0)	2017E
Liabilities	(25,210)	(6.71)	(5.0)	
Equity	35,004	9.32		
NOSH	3,755			2016E
Equity per Share	9.32			
Special Dividend	0.85			
Sum of the Parts	10.17			

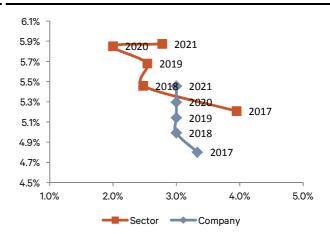
Source: Berenberg estimates

Source: Berenberg estimates

#### P/E versus EPS three-year CAGR (pre-share consolidation)

## Dividend yield versus DPS three-year CAGR (pre-share consolidation)





Source: Berenberg estimates using three-year forward EPS CAGR

Source: Berenberg estimates using three-year forward DPS CAGR

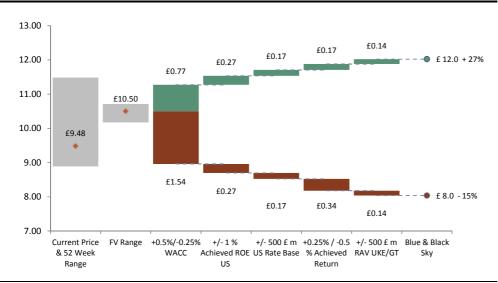
## Utilities - Regulated



### Black-sky/blue-sky scenario

Our black-sky/blue-sky price target range is £8.0-£12.0 per share. Our blue-sky valuation gives 27% upside from current levels and our black-sky valuation gives -15% downside.

### Price target black-sky/ blue-sky scenario (€/share)



Source: Berenberg estimates

### Black-sky/blue-sky scenario assumptions

10.5 (1.5)	Post-tax WACC 3.8%
(1.5)	Post-tay WACC 3.8%
	r USL-Lax WACC 3.0%
(0.3)	UKET 13.7%; UKGT 11.7%
(0.2)	ROE 8.2%
(0.3)	Rate base £17bn
(0.1)	RAV £19bn
8.0	
(15%)	
	(0.3) (0.2) (0.3) (0.1) <b>8.0</b>

Source: Berenberg estimates

## Utilities - Regulated



## Changes to numbers: Berenberg versus consensus

### Estimate changes

Estimate Changes	2013/14A	2014/15A	2015/16A	2016/17E	2017/18E	2018/19E	2019/20E	2020/21E
EBITDA (New - as reported; £ m)	5,080	5,345	5,710	5,892	5,018	5,269	5,551	5,911
EBITDA (Old - as reported; £ m)	5,080	5,345	5,622	4,643	4,902	5,173	5,487	5,899
Change	+0%	+0%	+2%	+27%	+2%	+2%	+1%	+0%
EBIT (New - as reported; £ m)	3,664	3,863	4,096	4,205	3,564	3,730	3,911	4,165
EBIT (Old - as reported; £ m)	3,664	3,863	4,064	3,312	3,499	3,693	3,913	4,225
Change	+0%	+0%	+1%	+27%	+2%	+1%	-0%	-1%
EPS (New - as reported; £)	0.54	0.58	0.64	0.62	0.61	0.62	0.65	0.69
EPS (Old - as reported; £)	0.54	0.58	0.61	0.54	0.57	0.60	0.63	0.69
Change	+0%	-1%	+4%	+14%	+8%	+4%	+2%	+0%
DPS (New - as reported; £)	0.42	0.42	0.43	0.44	0.46	0.47	0.49	0.50
DPS (Old - as reported; £)	0.42	0.43	0.43	0.44	0.45	0.47	0.48	0.49
Change	+0%	-1%	-0%	-1%	+0%	+1%	+2%	+2%

Source: Berenberg

### Berenberg versus consensus

Berenberg Forecasts vs Consensus	2013/14A	2014/15A	2015/16A	2016/17E	2017/18E	2018/19E	2019/20E	2020/21E
EBITDA* (£ m)	5,080	5,345	5,710	5,892	5,018	5,269	5,551	5,911
Consensus (Average)	5,213	5,349	5,644	5,645	5,734	5,850	6,439	#N/A
Berenberg +/- vs Cons	-3%	-0%	+1%	+4%	-12%	-10%	-14%	#N/A
EBIT* (£ m)	3,664	3,863	4,096	4,205	3,564	3,730	3,911	4,165
Consensus (Average)	3,780	3,851	4,085	4,202	4,242	4,282	4,428	#N/A
Berenberg +/- vs Cons	-3%	+0%	+0%	+0%	-16%	-13%	-12%	#N/A
Net Income* (£ m)	2,015	2,189	2,386	2,335	2,236	2,256	2,356	2,511
Consensus (Average)	1,921	2,096	2,333	2,510	2,354	2,403	2,503	#N/A
Berenberg +/- vs Cons	+5%	+4%	+2%	-7%	-5%	-6%	-6%	#N/A
EPS* (£)	0.54	0.58	0.64	0.62	0.61	0.62	0.65	0.69
Consensus (Average)	0.52	0.56	0.62	0.63	0.66	0.70	0.71	#N/A
Berenberg +/- vs Cons	+3%	+3%	+3%	-1%	-7%	-12%	-9%	#N/A
EPS (post-consolidation)* (£)					0.67	0.69	0.72	0.77
Consensus (Average)					0.66	0.70	0.71	#N/A
Berenberg +/- vs Cons					+3%	-2%	+1%	#N/A
DPS (£)	0.42	0.42	0.43	0.44	0.46	0.47	0.49	0.50
Consensus (Average)	0.42	0.43	0.44	0.44	0.46	0.47	0.49	#N/A
Berenberg +/- vs Cons	-0%	-2%	-1%	-1%	-0%	-0%	-1%	#N/A
* Based on company's definition of metric								

Source: Berenberg estimates, Bloomberg

## Utilities - Regulated



## Sensitivity analysis

### Sensitivity analysis

Sensitivities	2013/14A	2014/15A	2015/16A	2016/17E	2017/18E	2018/19E	2019/20E	2020/21
EBITDA Sensitivity* to								
+/-1% Achieved Return UKET	2.1%	2.1%	2.1%	2.1%	2.6%	2.7%	2.8%	2.8%
+/-1% Achieved Return UKGT	1.1%	1.0%	1.0%	1.0%	1.2%	1.2%	1.2%	1.29
+/-1% Achieved Return UKGD	1.7%	1.6%	1.5%	1.5%	0.0%	0.0%	0.0%	0.09
+/-1% Achieved ROE US	0.9%	1.0%	1.1%	1.2%	1.6%	1.7%	1.7%	1.79
+/- 1000 £ m RAV UKE/GT	2.4%	2.5%	2.3%	2.2%	2.5%	2.3%	2.1%	2.09
+/- 1000 £ m RAV UKGD	2.7%	2.4%	2.4%	0.0%	0.0%	0.0%	0.0%	0.09
+/- 1000 £ m US Rate Base	3.0%	2.8%	2.4%	2.3%	2.5%	2.4%	2.4%	2.39
+/-1% UK Growth	0.4%	0.4%	0.4%	0.4%	0.5%	0.5%	0.5%	0.59
+/-1% US Growth	0.2%	0.2%	0.2%	0.2%	0.3%	0.3%	0.3%	0.39
+/- 10 % USDGBP currency move	3.0%	3.0%	3.0%	3.3%	4.3%	4.4%	4.5%	4.69
Net Income Sensitivity* to								
+/-1% Achieved Return UKET	4.1%	3.9%	3.7%	4.0%	4.4%	4.8%	4.9%	5.09
+/-1% Achieved Return UKGT	2.1%	1.9%	1.8%	1.8%	2.0%	2.1%	2.1%	2.19
+/-1% Achieved Return UKGD	3.2%	3.0%	2.8%	2.9%	0.0%	0.0%	0.0%	0.09
+/-1% Achieved ROE US	1.8%	1.8%	1.9%	2.3%	2.8%	2.9%	3.0%	3.09
+/- 1000 £ m RAV UKE/GT	3.2%	3.2%	3.0%	3.4%	3.4%	3.2%	3.0%	2.89
+/- 1000 £ m RAV UKGD	3.8%	3.2%	3.2%	0.0%	0.0%	0.0%	0.0%	0.09
+/- 1000 £ m US Rate Base	4.3%	3.8%	3.3%	3.6%	3.5%	3.5%	3.4%	3.39
+/-1% UK Growth	0.7%	0.7%	0.7%	0.7%	0.8%	0.8%	0.8%	0.89
+/-1% US Growth	0.3%	0.3%	0.4%	0.4%	0.5%	0.5%	0.6%	0.59
+/- 10 % USDGBP currency move	3.9%	3.5%	3.7%	4.3%	5.7%	6.0%	6.2%	6.49

 $<sup>\</sup>ensuremath{^{*}}$  Ceteris Paribus; e.g. does not take account of hedged positions.

## Utilities - Regulated



## Key assumptions

### Key assumptions

Country         Unit           UK (Local)         £/MWh         47.0         47.0         43.1         46.2         50.6         51.3         51.0           UK (EUR)         EUR/MWh         58.5         62.1         54.2         54.1         58.9         59.0         57.9           Germany         EUR/MWh         35.0         30.5         27.0         27.8         29.8         27.8         29.5         27.8         29.8         27.8         29.5         27.0         27.5         25.0         23.7         23.5         Italy         EUR/MWh         33.1         32.8         22.0         27.5         25.0         23.7         23.5         Italy         EUR/MWh         52.9         46.0         40.8         41.3         45.7         45.2         45.3         Benelux         EUR/MWh         47.0         40.0         32.0         32.8         34.8         33.0         32.6         France         EUR/MWh         47.0         40.0         32.0         34.9         37.0         36.9         37.0           Spain/Portugal         EUR/MWh         47.0         47.0         47.0         43.0         44.0         45.7         42.9         43.7           Fuel Price Forecasts	Power Price Forecasts	<u> </u>	2014A	2015A	2016E	2017E	2018E	2019E	2020E
UK (EUR)	Country	Unit				-			
Germany         EUR/MWh         35.0         30.5         27.0         27.8         29.8         27.8         29.5           Nordic         EUR/MWh         33.1         32.8         22.0         27.5         25.0         23.7         23.5           Italy         EUR/MWh         52.9         46.0         40.8         41.3         45.7         45.2         45.3           Benelux         EUR/MWh         47.0         40.0         32.0         34.9         37.0         36.9         37.0           Spain/Portugal         EUR/MWh         47.0         47.0         43.0         44.0         45.7         42.9         43.7           Fuel Price Forecasts         2014A         2015A         2016E         2017E         2018E         2019E         2020E           Fuel         Unit         101         1019         53.5         53.5         59.7         59.1<	UK (Local)	£/MWh	47.0	47.0	43.1	46.2	50.6	51.3	51.0
Nordic EUR/MWh 33.1 32.8 22.0 27.5 25.0 23.7 23.5 ltaly EUR/MWh 52.9 46.0 40.8 41.3 45.7 45.2 45.3 Benelux EUR/MWh 47.0 40.0 32.0 32.8 34.8 33.0 32.6 France EUR/MWh 47.0 38.0 32.0 34.9 37.0 36.9 37.0 Spain/Portugal EUR/MWh 47.0 47.0 43.0 44.0 45.7 42.9 43.7 EUR/MWh 47.0 47.0 43.0 44.0 45.7 42.9 43.7 EUR/MWh 47.0 47.0 43.0 44.0 45.7 42.9 43.7 EUR/MWh 47.0 47.0 47.0 43.0 44.0 45.7 42.9 43.7 EUR/MWh 47.0 47.0 47.0 47.0 47.0 47.0 47.0 45.7 42.9 43.7 EUR/MWh 47.0 47.0 47.0 47.0 47.0 47.0 45.7 42.9 43.7 EUR/MWh 47.0 47.0 47.0 47.0 47.0 47.0 45.7 42.9 43.7 EUR/MWh 47.0 47.0 47.0 47.0 47.0 47.0 45.7 42.9 43.7 EUR/MWh 47.0 47.0 47.0 47.0 47.0 47.0 47.0 45.7 42.9 43.7 EUR/MWh 47.0 47.0 47.0 47.0 47.0 47.0 47.0 45.7 42.9 43.7 EUR/MWh 47.0 47.0 47.0 47.0 47.0 47.0 47.0 45.7 42.9 43.7 EUR/MWh 47.0 47.0 47.0 47.0 47.0 47.0 47.0 45.7 42.9 43.7 EUR/MWh 47.0 47.0 47.0 47.0 47.0 47.0 47.0 47.0	UK (EUR)	EUR/MWh	58.5	62.1	54.2	54.1	58.9	59.0	57.9
Italy	Germany	EUR/MWh	35.0	30.5	27.0	27.8	29.8	27.8	29.5
Benelux	Nordic	EUR/MWh	33.1	32.8	22.0	27.5	25.0	23.7	23.5
France   EUR/MWh   47.0   38.0   32.0   34.9   37.0   36.0   36	Italy	EUR/MWh	52.9	46.0	40.8	41.3	45.7	45.2	45.3
Spain/Portugal   EUR/MWh   47.0   47.0   43.0   44.0   45.7   42.9   43.7	Benelux	EUR/MWh	47.0	40.0	32.0	32.8	34.8	33.0	32.6
Fuel Price Forecasts         2014A         2015A         2016E         2017E         2018E         2019E         2020E           Fuel         Unit           Oil (Brent)         \$/bbl         101.9         53.5         53.5         59.7         59.1         59.1         59.1           Coal         \$/t         78.3         53.3         49.5         57.5         63.0         58.0         58.0           Gas (Europe LTC)         EUR/MWh         26.4         21.9         13.6         14.9         17.9         18.2         17.7           Gas (Italy)         EUR/MWh         23.2         20.0         12.4         13.7         16.4         16.6         16.2           Gas (UK) £         £/MWh         14.1         12.0         9.3         10.8         13.1         13.4         13.2           Carbon UK floor         £/t         14.3         20.0         22.0         22.7         23.0         23.1         23.2           US Gas Henry Hub         \$/MWh         14.7         8.7         29.6         11.9         10.0         9.7         9.9           Uranium         EUR/th         6.0         7.8         5.5         5.5         5.5         5.9	France	EUR/MWh	47.0	38.0	32.0	34.9	37.0	36.9	37.0
Fuel         Unit           Oil (Brent)         \$/bbl         101.9         53.5         53.5         59.7         59.1         59.1         59.1           Coal         \$/t         78.3         53.3         49.5         57.5         63.0         58.0         58.0           Gas (Europe LTC)         EUR/MWh         26.4         21.9         13.6         14.9         17.9         18.2         17.7           Gas (UK) £         £/MWh         23.2         20.0         12.4         13.7         16.4         16.6         16.2           Carbon UK floor         £/t         14.3         20.0         22.0         22.7         23.0         23.1         13.2           US Gas Henry Hub         \$/MWh         14.7         8.7         29.6         11.9         10.0         9.7         9.9           Uranium         EUR/MWh         8.5	Spain/Portugal	EUR/MWh	47.0	47.0	43.0	44.0	45.7	42.9	43.7
Oil (Brent)         \$/bbI         101.9         53.5         53.5         59.7         59.1         59.1         59.1           Coal         \$/t         78.3         53.3         49.5         57.5         63.0         58.0         58.0           Gas (Europe LTC)         EUR/MWh         26.4         21.9         13.6         14.9         17.9         18.2         17.7           Gas (Ikly)         EUR/MWh         23.2         20.0         12.4         13.7         16.4         16.6         16.2           Gas (UK) £         £/MWh         14.1         12.0         9.3         10.8         13.1         13.4         13.2           Carbon UK floor         £/t         14.3         20.0         22.0         22.7         23.0         23.1         23.2           US Gas Henry Hub         \$/MWh         14.7         8.7         29.6         11.9         10.0         9.7         9.9           Uranium         EUR/MWh         8.5         8.5         8.5         8.5         8.5         8.5         8.5           Carbon         EUR/t         6.0         7.8         5.5         5.5         5.9         5.9         5.9           Year	Fuel Price Forecasts		2014A	2015A	2016E	2017E	2018E	2019E	2020E
Coal         \$/t         78.3         53.3         49.5         57.5         63.0         58.0         58.0           Gas (Europe LTC)         EUR/MWh         26.4         21.9         13.6         14.9         17.9         18.2         17.7           Gas (Idly)         EUR/MWh         23.2         20.0         12.4         13.7         16.4         16.6         16.2           Gas (UK) £         £/MWh         14.1         12.0         9.3         10.8         13.1         13.4         13.2           Carbon UK floor         £/t         14.3         20.0         22.0         22.7         23.0         23.1         23.2           US Gas Henry Hub         \$/MWh         14.7         8.7         29.6         11.9         10.0         9.7         9.9           Uranium         EUR/MWh         8.5	Fuel	Unit							
Gas (Europe LTC)         EUR/MWh         26.4         21.9         13.6         14.9         17.9         18.2         17.7           Gas (Italy)         EUR/MWh         23.2         20.0         12.4         13.7         16.4         16.6         16.2           Gas (UK) £         £/MWh         14.1         12.0         9.3         10.8         13.1         13.4         13.2           Carbon UK floor         £/t         14.3         20.0         22.0         22.7         23.0         23.1         23.2           US Gas Henry Hub         \$/MWh         14.7         8.7         29.6         11.9         10.0         9.7         9.9           Uranium         EUR/MWh         8.5         <	Oil (Brent)	\$/bbl	101.9	53.5	53.5	59.7	59.1	59.1	59.1
Gas (Italy)         EUR/MWh         23.2         20.0         12.4         13.7         16.4         16.6         16.2           Gas (UK) £         £/MWh         14.1         12.0         9.3         10.8         13.1         13.4         13.2           Carbon UK floor         £/t         14.3         20.0         22.0         22.7         23.0         23.1         23.2           US Gas Henry Hub         \$/MWh         14.7         8.7         29.6         11.9         10.0         9.7         9.9           Uranium         EUR/MWh         8.5         9.5         9.9 <t< td=""><td>Coal</td><td>\$/t</td><td>78.3</td><td>53.3</td><td>49.5</td><td>57.5</td><td>63.0</td><td>58.0</td><td>58.0</td></t<>	Coal	\$/t	78.3	53.3	49.5	57.5	63.0	58.0	58.0
Gas (UK) £         £/MWh         14.1         12.0         9.3         10.8         13.1         13.4         13.2           Carbon UK floor         £/t         14.3         20.0         22.0         22.7         23.0         23.1         23.2           US Gas Henry Hub         \$/MWh         14.7         8.7         29.6         11.9         10.0         9.7         9.9           Uranium         EUR/MWh         8.5	Gas (Europe LTC)	EUR/MWh	26.4	21.9	13.6	14.9	17.9	18.2	17.7
Carbon UK floor         £/t         14.3         20.0         22.0         22.7         23.0         23.1         23.2           US Gas Henry Hub         \$/MWh         14.7         8.7         29.6         11.9         10.0         9.7         9.9           Uranium         EUR/MWh         8.5 <td>Gas (Italy)</td> <td>EUR/MWh</td> <td>23.2</td> <td>20.0</td> <td>12.4</td> <td>13.7</td> <td>16.4</td> <td>16.6</td> <td>16.2</td>	Gas (Italy)	EUR/MWh	23.2	20.0	12.4	13.7	16.4	16.6	16.2
US Gas Henry Hub         \$/MWh         14.7         8.7         29.6         11.9         10.0         9.7         9.9           Uranium         EUR/MWh         8.5	Gas (UK) £	£/MWh	14.1	12.0	9.3	10.8	13.1	13.4	13.2
Uranium         EUR/MWh         8.5         8.9           Vear end currency rates         2.	Carbon UK floor	£/t	14.3	20.0	22.0	22.7	23.0	23.1	23.2
Vear end currency rates         2014A         2015A         2016E         2017E         2018E         2019E         2020E           EURGBP         0.78         0.74         0.85         0.85         0.86         0.87         0.89           EURTRY         2.83         3.17         3.70         4.16         4.68         5.23         5.85           EURSEK         9.44         9.17         9.57         9.52         9.52         9.58         9.70           EURUSD         1.21         1.09         1.05         1.06         1.09         1.12         1.15           EURKUB         73.50         80.00         64.72         68.86         74.83         80.39         86.10           EURMXN         17.84         18.75         21.81         23.17         25.07         27.12         29.29           USDBRL         2014A         2015A         2016E         2017E         2018E         2019E         2020E           Central Europe         0.8%         0.1%         0.4%         1.6%         1.7%         1.7%         1.7%           Eastern Europe         5.8%         9.0%         6.1%         4.8%         4.6%         4.6%         4.6%	US Gas Henry Hub	\$/MWh	14.7	8.7	29.6	11.9	10.0	9.7	9.9
Year end currency rates         2014A         2015A         2016E         2017E         2018E         2019E         2020E           EURGBP         0.78         0.74         0.85         0.85         0.86         0.87         0.89           EURTRY         2.83         3.17         3.70         4.16         4.68         5.23         5.85           EURSEK         9.44         9.17         9.57         9.52         9.52         9.58         9.70           EURUSD         1.21         1.09         1.05         1.06         1.09         1.12         1.15           EURRUB         73.50         80.00         64.72         68.86         74.83         80.39         86.10           EURMXN         17.84         18.75         21.81         23.17         25.07         27.12         29.29           USDBRL         2.66         4.00         3.26         3.56         3.80         4.06         4.35           Inflation         2014A         2015A         2016E         2017E         2018E         2019E         2020E           Central Europe         0.8%         0.1%         0.4%         1.6%         1.7%         1.7%         1.7%           <	Uranium	EUR/MWh	8.5	8.5	8.5	8.5	8.5	8.5	8.5
EURGBP       0.78       0.74       0.85       0.85       0.86       0.87       0.89         EURTRY       2.83       3.17       3.70       4.16       4.68       5.23       5.85         EURSEK       9.44       9.17       9.57       9.52       9.52       9.58       9.70         EURUSD       1.21       1.09       1.05       1.06       1.09       1.12       1.15         EURRUB       73.50       80.00       64.72       68.86       74.83       80.39       86.10         EURMXN       17.84       18.75       21.81       23.17       25.07       27.12       29.29         USDBRL       2.66       4.00       3.26       3.56       3.80       4.06       4.35         Inflation       2014A       2015A       2016E       2017E       2018E       2019E       2020E         Central Europe       0.8%       0.1%       0.4%       1.6%       1.7%       1.7%       1.7%         Eastern Europe       5.8%       9.0%       6.1%       4.8%       4.6%       4.6%       4.6%         UK       1.5%       0.1%       0.6%       2.5%       2.4%       2.4%       2.4% <tr< td=""><td>Carbon</td><td>EUR/t</td><td>6.0</td><td>7.8</td><td>5.5</td><td>5.5</td><td>5.9</td><td>5.9</td><td>5.9</td></tr<>	Carbon	EUR/t	6.0	7.8	5.5	5.5	5.9	5.9	5.9
EURTRY         2.83         3.17         3.70         4.16         4.68         5.23         5.85           EURSEK         9.44         9.17         9.57         9.52         9.52         9.58         9.70           EURUSD         1.21         1.09         1.05         1.06         1.09         1.12         1.15           EURRUB         73.50         80.00         64.72         68.86         74.83         80.39         86.10           EURMXN         17.84         18.75         21.81         23.17         25.07         27.12         29.29           USDBRL         2.66         4.00         3.26         3.56         3.80         4.06         4.35           Inflation         2014A         2015A         2016E         2017E         2018E         2019E         2020E           Central Europe         0.8%         0.1%         0.4%         1.6%         1.7%         1.7%         1.7%           Eastern Europe         5.8%         9.0%         6.1%         4.8%         4.6%         4.6%           UK         1.5%         0.1%         0.6%         2.5%         2.4%         2.4%           Nordic         0.5%         -0.2%	Year end currency rat	es	2014A	2015A	2016E	2017E	2018E	2019E	2020E
EURSEK         9.44         9.17         9.57         9.52         9.52         9.58         9.70           EURUSD         1.21         1.09         1.05         1.06         1.09         1.12         1.15           EURRUB         73.50         80.00         64.72         68.86         74.83         80.39         86.10           EURMXN         17.84         18.75         21.81         23.17         25.07         27.12         29.29           USDBRL         2.66         4.00         3.26         3.56         3.80         4.06         4.35           Inflation         2014A         2015A         2016E         2017E         2018E         2019E         2020E           Central Europe         0.8%         0.1%         0.4%         1.6%         1.7%         1.7%         1.7%           Eastern Europe         5.8%         9.0%         6.1%         4.8%         4.6%         4.6%         4.6%           UK         1.5%         0.1%         0.6%         2.5%         2.4%         2.4%         2.4%           Nordic         0.5%         -0.2%         0.7%         1.4%         1.6%         1.6%         1.6%           Spain/Portugal </td <td>EURGBP</td> <td></td> <td>0.78</td> <td>0.74</td> <td>0.85</td> <td>0.85</td> <td>0.86</td> <td>0.87</td> <td>0.89</td>	EURGBP		0.78	0.74	0.85	0.85	0.86	0.87	0.89
EURUSD         1.21         1.09         1.05         1.06         1.09         1.12         1.15           EURRUB         73.50         80.00         64.72         68.86         74.83         80.39         86.10           EURMXN         17.84         18.75         21.81         23.17         25.07         27.12         29.29           USDBRL         2.66         4.00         3.26         3.56         3.80         4.06         4.35           Inflation         2014A         2015A         2016E         2017E         2018E         2019E         2020E           Central Europe         0.8%         0.1%         0.4%         1.6%         1.7%         1.7%         1.7%           Eastern Europe         5.8%         9.0%         6.1%         4.8%         4.6%         4.6%         4.6%           UK         1.5%         0.1%         0.6%         2.5%         2.4%         2.4%         2.4%           Nordic         0.5%         -0.2%         0.7%         1.4%         1.6%         1.6%         1.6%           Spain/Portugal         -0.2%         -0.1%         0.2%         1.2%         1.5%         1.5%         1.5%	EURTRY		2.83	3.17	3.70	4.16	4.68	5.23	5.85
EURRUB         73.50         80.00         64.72         68.86         74.83         80.39         86.10           EURMXN         17.84         18.75         21.81         23.17         25.07         27.12         29.29           USDBRL         2.66         4.00         3.26         3.56         3.80         4.06         4.35           Inflation         2014A         2015A         2016E         2017E         2018E         2019E         2020E           Central Europe         0.8%         0.1%         0.4%         1.6%         1.7%         1.7%         1.7%           Eastern Europe         5.8%         9.0%         6.1%         4.8%         4.6%         4.6%         4.6%           UK         1.5%         0.1%         0.6%         2.5%         2.4%         2.4%         2.4%           Nordic         0.5%         -0.2%         0.7%         1.4%         1.6%         1.6%         1.6%           Spain/Portugal         -0.2%         -0.1%         0.2%         1.2%         1.5%         1.5%         1.5%	EURSEK		9.44	9.17	9.57	9.52	9.52	9.58	9.70
EURMXN         17.84         18.75         21.81         23.17         25.07         27.12         29.29           USDBRL         2.66         4.00         3.26         3.56         3.80         4.06         4.35           Inflation         2014A         2015A         2016E         2017E         2018E         2019E         2020E           Central Europe         0.8%         0.1%         0.4%         1.6%         1.7%         1.7%         1.7%           Eastern Europe         5.8%         9.0%         6.1%         4.8%         4.6%         4.6%         4.6%           UK         1.5%         0.1%         0.6%         2.5%         2.4%         2.4%         2.4%           Nordic         0.5%         -0.2%         0.7%         1.4%         1.6%         1.6%         1.6%           Spain/Portugal         -0.2%         -0.1%         0.2%         1.2%         1.5%         1.5%         1.5%	EURUSD		1.21	1.09	1.05	1.06	1.09	1.12	1.15
USDBRL         2.66         4.00         3.26         3.56         3.80         4.06         4.35           Inflation         2014A         2015A         2016E         2017E         2018E         2019E         2020E           Central Europe         0.8%         0.1%         0.4%         1.6%         1.7%         1.7%         1.7%           Eastern Europe         5.8%         9.0%         6.1%         4.8%         4.6%         4.6%         4.6%           UK         1.5%         0.1%         0.6%         2.5%         2.4%         2.4%         2.4%           Nordic         0.5%         -0.2%         0.7%         1.4%         1.6%         1.6%         1.6%           Spain/Portugal         -0.2%         -0.1%         0.2%         1.2%         1.5%         1.5%         1.5%	EURRUB		73.50	80.00	64.72	68.86	74.83	80.39	86.10
Inflation         2014A         2015A         2016E         2017E         2018E         2019E         2020E           Central Europe         0.8%         0.1%         0.4%         1.6%         1.7%         1.7%         1.7%           Eastern Europe         5.8%         9.0%         6.1%         4.8%         4.6%         4.6%         4.6%           UK         1.5%         0.1%         0.6%         2.5%         2.4%         2.4%         2.4%           Nordic         0.5%         -0.2%         0.7%         1.4%         1.6%         1.6%         1.6%           Spain/Portugal         -0.2%         -0.1%         0.2%         1.2%         1.5%         1.5%         1.5%	EURMXN		17.84	18.75	21.81	23.17	25.07	27.12	29.29
Central Europe         0.8%         0.1%         0.4%         1.6%         1.7%         1.7%         1.7%           Eastern Europe         5.8%         9.0%         6.1%         4.8%         4.6%         4.6%         4.6%           UK         1.5%         0.1%         0.6%         2.5%         2.4%         2.4%         2.4%           Nordic         0.5%         -0.2%         0.7%         1.4%         1.6%         1.6%         1.6%           Spain/Portugal         -0.2%         -0.1%         0.2%         1.2%         1.5%         1.5%         1.5%	USDBRL		2.66	4.00	3.26	3.56	3.80	4.06	4.35
Eastern Europe         5.8%         9.0%         6.1%         4.8%         4.6%         4.6%         4.6%           UK         1.5%         0.1%         0.6%         2.5%         2.4%         2.4%         2.4%           Nordic         0.5%         -0.2%         0.7%         1.4%         1.6%         1.6%         1.6%           Spain/Portugal         -0.2%         -0.1%         0.2%         1.2%         1.5%         1.5%         1.5%	Inflation		2014A	2015A	2016E	2017E	2018E	2019E	2020E
UK       1.5%       0.1%       0.6%       2.5%       2.4%       2.4%       2.4%         Nordic       0.5%       -0.2%       0.7%       1.4%       1.6%       1.6%       1.6%         Spain/Portugal       -0.2%       -0.1%       0.2%       1.2%       1.5%       1.5%       1.5%	Central Europe		0.8%	0.1%	0.4%	1.6%	1.7%	1.7%	1.7%
Nordic 0.5% -0.2% 0.7% 1.4% 1.6% 1.6% 1.6% Spain/Portugal -0.2% -0.1% 0.2% 1.2% 1.5% 1.5% 1.5%	Eastern Europe		5.8%	9.0%	6.1%	4.8%	4.6%	4.6%	4.6%
Spain/Portugal -0.2% -0.1% 0.2% 1.2% 1.5% 1.5% 1.5%	UK		1.5%	0.1%	0.6%	2.5%	2.4%	2.4%	2.4%
	Nordic		0.5%	-0.2%	0.7%	1.4%	1.6%	1.6%	1.6%
US 1.6% 0.1% 1.3% 2.3% 2.4% 2.4% 2.4%	Spain/Portugal		-0.2%	-0.1%	0.2%	1.2%	1.5%	1.5%	1.5%
	US		1.6%	0.1%	1.3%	2.3%	2.4%	2.4%	2.4%

## Utilities - Regulated



## Financials

### Income statement

Income Statement (£ m)	2013/14A	2014/15A	2015/16A	2016/17E	2017/18E	2018/19E	2019/20E	2020/21E
Revenue	14,809	15,201	15,115	16,085	15,164	15,772	16,429	17,301
Reported EBITDA	5,080	5,345	5,710	5,892	5,018	5,269	5,551	5,911
Change	+2%	+5%	+7%	+3%	-15%	+5%	+5%	+6%
Margin	+34%	+35%	+38%	+37%	+33%	+33%	+34%	+34%
Depreciation	(1,416)	(1,482)	(1,614)	(1,686)	(1,454)	(1,538)	(1,640)	(1,746)
Other OPEX	-	-	-	-	-	-	-	-
Reported EBIT	3,664	3,863	4,096	4,205	3,564	3,730	3,911	4,165
Change	+1%	+5%	+6%	+3%	-15%	+5%	+5%	+6%
Margin	+25%	+25%	+27%	+26%	+24%	+24%	+24%	+24%
Net Financial Expenses	(1,015)	(1,198)	(1,112)	(1,212)	(938)	(1,088)	(1,144)	(1,197)
Tax	(284)	(617)	(438)	(719)	(670)	(676)	(706)	(752)
Other	(362)	133	(157)	72	292	300	305	305
Minorities	12	8	(3)	(11)	(11)	(11)	(11)	(11)
Reported Net Income	2,015	2,189	2,386	2,335	2,236	2,256	2,356	2,511
Change	+5%	+9%	+9%	-2%	-4%	+1%	+4%	+7%
Margin	+14%	+14%	+16%	+15%	+15%	+14%	+14%	+15%
Number of Shares	3,766	3,798	3,755	3,755	3,671	3,643	3,643	3,643
Per Share:								
Basic EPS	0.66	0.53	0.69	0.62	1.29	0.62	0.65	0.69
Change	+14%	-19%	+30%	-10%	+107%	-52%	+4%	+7%
Reported EPS	0.54	0.58	0.64	0.62	0.61	0.62	0.65	0.69
Change	+4%	+8%	+10%	-2%	-2%	+2%	+4%	+7%
EPS post share consolidation					0.67	0.69	0.72	0.77
Change						+2%	+5%	+7%
DPS	0.42	0.42	0.43	0.44	0.46	0.47	0.49	0.50
Change	+3%	+1%	+2%	+1%	+4%	+4%	+3%	+3%
Payout	79%	73%	68%	70%	75%	76%	75%	73%
DPS Special	0.00	0.00	0.00	0.00	0.85	0.00	0.00	0.00

## Utilities – Regulated



### **Divisional EBITDA**

UK Transmission (£ m)	2013/14A	2014/15A	2015/16A	2016/17E	2017/18E	2018/19E	2019/20E	2020/21E
Revenue	4,328	4,776	5,024	5,281	5,377	5,583	5,845	6,262
Change	+2%	+10%	+5%	+5%	+2%	+4%	+5%	+7%
% Group	+29%	+31%	+33%	+33%	+35%	+35%	+36%	+36%
EBITDA	2,019	2,222	2,227	2,333	2,368	2,459	2,584	2,782
Change	-2%	+10%	+0%	+5%	+2%	+4%	+5%	+8%
Margin	+47%	+47%	+44%	+44%	+44%	+44%	+44%	+44%
% Group	+40%	+42%	+39%	+40%	+47%	+47%	+47%	+47%
EBIT	1,504	1,674	1,659	1,751	1,769	1,843	1,938	2,106
Change	-5%	+11%	-1%	+6%	+1%	+4%	+5%	+9%
Margin	+35%	+35%	+33%	+33%	+33%	+33%	+33%	+34%
% Group	+41%	+43%	+41%	+42%	+50%	+49%	+50%	+51%
UK Gas Distribution (£ m)	2013/14A	2014/15A	2015/16A	2016/17E	2017/18E	2018/19E	2019/20E	2020/21E
Revenue	1,898	1,867	1,918	1,914	-	_	-	-
Change	+11%	-2%	+3%	-0%	-100%	+0%	+0%	+0%
% Group	+13%	+12%	+13%	+12%	+0%	+0%	+0%	+0%
EBITDA	1,175	1,112	1,176	1,124	-	-	-	-
Change	+11%	-5%	+6%	-4%	-100%	+0%	+0%	+0%
Margin	+62%	+60%	+61%	+59%	+0%	+0%	+0%	+0%
% Group	+23%	+21%	+21%	+19%	+0%	+0%	+0%	+0%
EBIT	904	826	878	817	_	_	=	_
Change	+14%	-9%	+6%	-7%	-100%	+0%	+0%	+0%
Margin	+48%	+44%	+46%	+43%	+0%	+0%	+0%	+0%
% Group	+25%	+21%	+21%	+19%	+0%	+0%	+0%	+0%
US Regulated (£ m)	2013/14A	2014/15A	2015/16A	2016/17E	2017/18E	2018/19E	2019/20E	2020/21E
Revenue	8,040	7,986	7,493	8,255	9,137	9,558	9,995	10,558
Change	+2%	-1%	-6%	+10%	+11%	+5%	+5%	+6%
% Group	+54%	+53%	+50%	+51%	+60%	+61%	+61%	+61%
EBITDA	1,544	1,616	1,720	1,939	2,153	2,319	2,495	2,714
Change	-8%	+5%	+6%	+13%	+11%	+8%	+8%	+9%
Margin	+19%	+20%	+23%	+23%	+24%	+24%	+25%	+26%
% Group	+30%	+30%	+30%	+33%	+43%	+44%	+45%	+46%
EBIT	1,125	1,164	1,185	1,356	1,513	1,614	1,720	1,865
Change	-10%	+3%	+2%	+14%	+12%	+7%	+7%	+8%
Margin	+14%	+15%	+16%	+16%	+17%	+17%	+17%	+18%
% Group	+31%	+30%	+29%	+32%	+42%	+43%	+44%	+45%
Non-Regulated (£ m)	2013/14A	2014/15A	2015/16A	2016/17E	2017/18E	2018/19E	2019/20E	2020/21E
Revenue	736	762	876	845	846	835	803	705
				-4%	+0%	-1%	-4%	-12%
Change	+9%	+4%	+15%	-4/0			-770	
Change % Group	+9% +5%	+4% +5%	+15% +6%	+5%	+6%	+5%	+5%	+4%
•								+4%
% Group	+5% <b>342</b>	+5%	+6%	+5%	+6% <b>497</b>	+5%	+5% <b>472</b>	+4% <b>414</b>
% Group EBITDA	+5%	+5% <b>395</b>	+6% <b>587</b>	+5% <b>496</b>	+6%	+5% <b>490</b>	+5%	+4%
% Group <b>EBITDA</b> Change	+5% <b>342</b> +78%	+5% <b>395</b> +15%	+6% <b>587</b> +49%	+5% <b>496</b> -15%	+6% <b>497</b> +0%	+5% <b>490</b> -1%	+5% <b>472</b> -4%	+4% <b>414</b> -12%
% Group <b>EBITDA</b> Change  Margin	+5% <b>342</b> +78% +46%	+5% <b>395</b> +15% +52%	+6% <b>587</b> +49% +67%	+5% <b>496</b> -15% +59%	+6% <b>497</b> +0% +59%	+5% <b>490</b> -1% +59%	+5% <b>472</b> -4% +59%	+4% <b>414</b> -12% +59% +7%
% Group  EBITDA  Change  Margin % Group  EBIT	+5% <b>342</b> +78% +46% +7%	+5% <b>395</b> +15% +52% +7% <b>199</b>	+6% <b>587</b> +49% +67% +10%	+5% <b>496</b> -15% +59% +8%	+6% <b>497</b> +0% +59% +10% <b>281</b>	+5% <b>490</b> -1% +59% +9% <b>273</b>	+5% <b>472</b> -4% +59% +8%	+4% <b>414</b> -12% +59% +7% <b>194</b>
% Group  EBITDA  Change  Margin  % Group	+5% 342 +78% +46% +7% 131	+5% <b>395</b> +15% +52% +7%	+6% <b>587</b> +49% +67% +10% <b>374</b>	+5% <b>496</b> -15% +59% +8% <b>282</b>	+6% <b>497</b> +0% +59% +10%	+5% <b>490</b> -1% +59% +9%	+5% 472 -4% +59% +8% 253	+4% <b>414</b> -12% +59%

## Utilities – Regulated



### EBIT breakdown

EBIT Breakdown	2013/14A	2014/15A	2015/16A	2016/17E	2017/18E	2018/19E	2019/20E	2020/21E
Rep. EBIT	3,664	3,863	4,096	4,205	3,564	3,730	3,911	4,165
change (%)	+1%	+5%	+6%	+3%	-15%	+5%	+5%	+6%
margin (%)	+25%	+25%	+27%	+26%	+24%	+24%	+24%	+24%
UK Transmission	1,504	1,674	1,659	1,751	1,769	1,843	1,938	2,106
Electricity	1,087	1,237	1,173	1,248	1,272	1,346	1,428	1,588
Gas	417	437	486	502	497	497	510	517
UK Gas Distribution	904	826	878	817	-	-	_	-
US Regulated	1,125	1,164	1,185	1,356	1,513	1,614	1,720	1,865
Non-Regulated	131	199	374	282	281	273	253	194

## Utilities - Regulated



### Cash flow statement

Cash Flow (£ m)	2013/14A	2014/15A	2015/16A	2016/17E	2017/18E	2018/19E	2019/20E	2020/21E
Net Income	2,015	2,189	2,386	2,346	4,746	2,267	2,367	2,522
Depreciation	1,416	1,482	1,614	1,686	1,454	1,538	1,640	1,746
Working Capital	(59)	301	456	24	(23)	15	16	22
Other Operating Cash Flow	647	1,035	912	456	-	-	-	-
Operating Cash Flow	4,019	5,007	5,368	4,513	6,178	3,820	4,023	4,289
CAPEX	(3,445)	(3,470)	(3,946)	(3,700)	(3,417)	(4,204)	(4,358)	(4,516)
FCF (Post CAPEX)	574	1,537	1,422	813	2,760	(384)	(335)	(227)
Acquisitions and Disposals		-	(116)	-	4,258	-	-	-
FCF (p. CAPEX, Aq&D)	574	1,537	1,306	813	7,018	(384)	(335)	(227)
Other Investment Cash Flow	2,115	1,469	26	-	(150)	-	-	-
Dividends	(1,059)	(1,271)	(1,337)	(1,621)	(4,837)	(1,671)	(1,724)	(1,776)
FCF (p. CAPEX, Aq&D, Divs)	1,630	1,735	(5)	(808)	2,031	(2,054)	(2,059)	(2,003)
Buybacks and Equity Issuance	9	16	10	-	(1,065)	_	-	_
Borrowings	(1,058)	(1,296)	1,830	803	-	1,088	2,059	2,003
Other Financing, Disc and FX	(890)	(678)	(1,827)	-	-	-	-	-
Net Change in Group Cash	(309)	(223)	8	(5)	967	(967)	-	-

## Utilities - Regulated



### **Balance sheet statement**

Balance Sheet (£ m)	2013/14A	2014/15A	2015/16A	2016/17E	2017/18E	2018/19E	2019/20E	2020/21E
Intangible Fixed Assets	5,263	5,947	6,202	6,202	6,202	6,202	6,202	6,202
PP&E	37,179	40,723	43,364	45,378	34,199	36,865	39,582	42,353
Other Non-Current Assets	2,453	2,388	3,056	3,056	5,396	5,396	5,396	5,396
Total Non-Current Assets	44,895	49,058	52,622	54,636	45,797	48,463	51,180	53,951
Inventories and Receivables	3,123	3,176	2,909	3,096	2,918	3,035	3,162	3,330
Cash	354	119	127	119	1,086	119	119	119
Other Liquid Assets	-	-	-	-	-	-	-	-
Other Current Assets	4,012	2,736	3,276	3,276	3,276	3,276	3,276	3,276
Assets Held for Sale		-	-	-	-	-	-	-
Total Current Assets	7,489	6,031	6,312	6,491	7,280	6,430	6,557	6,725
Total Assets	52,384	55,089	58,934	61,126	53,077	54,893	57,737	60,675
Short-Term Debt	(3,511)	(3,028)	(3,611)	(3,608)	(3,608)	(3,608)	(3,608)	(3,608)
Payables	(3,031)	(3,292)	(3,285)	(3,496)	(3,296)	(3,428)	(3,571)	(3,760)
Provisions	(282)	(235)	(236)	(236)	(236)	(236)	(236)	(236)
o/w Nuclear Liabilities	-	-	-	-	-	-	-	-
o/w Pensions	-	-	_	_	_	_	_	-
o/w Other Provisions	(282)	(235)	(236)	(236)	(236)	(236)	(236)	(236)
Other Current Liabilities	(507)	(819)	(589)	(589)	(589)	(589)	(589)	(589)
Liabilities of Businesses Held for Sale	-	-	-	-	-	-	-	-
Total Current Liabilities	(7,331)	(7,374)	(7,721)	(7,929)	(7,729)	(7,861)	(8,004)	(8,193)
Long-Term Debt	(22,439)	(22,882)	(24,733)	(27,051)	(22,578)	(23,473)	(25,257)	(26,957)
Provisions	(3,948)	(4,879)	(4,478)	(4,478)	(4,478)	(4,478)	(4,478)	(4,478)
o/w Nuclear Liabilities	-	-	-	-	-	-	-	-
o/w Pensions	(2,585)	(3,379)	(2,995)	(2,995)	(2,995)	(2,995)	(2,995)	(2,995)
o/w Other Provisions	(1,363)	(1,500)	(1,483)	(1,483)	(1,483)	(1,483)	(1,483)	(1,483)
Other Non-Current Liabilities	(6,747)	(7,980)	(8,437)	(8,437)	(8,437)	(8,437)	(8,437)	(8,437)
Total Non-Current Liabilities	(33,134)	(35,741)	(37,648)	(39,966)	(35,493)	(36,388)	(38,172)	(39,872)
Shareholders' Equity	(11,911)	(11,962)	(13,555)	(13,222)	(9,846)	(10,634)	(11,551)	(12,601)
Minorities	(8)	(12)	(10)	(10)	(10)	(10)	(10)	(10)
Total Equity	(11,919)	(11,974)	(13,565)	(13,232)	(9,856)	(10,644)	(11,561)	(12,611)
Total Liabilities and Equity	(52,384)	(55,089)	(58,934)	(61,126)	(53,077)	(54,893)	(57,737)	(60,675)
Net Debt (As Reported)	21,190	23,915	25,325	27,648	22,208	24,070	25,854	27,554
Economic Net Debt	23,775	27,294	28,320	30,643	25,203	27,065	28,849	30,549
Net Debt / EBITDA (As Reported)	4.2	4.5	4.4	4.7	4.4	4.6	4.7	4.7
Economic Net Debt / EBITDA	4.7	5.1	5.0	5.2	5.0	5.1	5.2	5.2

## Utilities - Regulated



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National Grid plc	no disclosures

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Production of the recommendation completed: 19.01.2017, 18:03

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Date	Price target - GBp	Rating	First dissemination GMT	Initiation of coverage
<u>12 May 16</u>	<u>970.00</u>	<u>Hold</u>	<u>2016-05-13 07:04</u>	<u>06 March 12</u>
19 January 17	1050.00	Buy	Ξ	

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Hold	38.54 %	12.50 %

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## **Contacts**



JOH. BERENBERG,	GOSSLER & CO. KG			Internet	www.berenberg.com	E-mail: firstname.lastn	ame@berenberg
EQUITY RESEARCH				internet www.berenberg.com		<u> — оснавнечавнание фистеплет д.с.с</u>	
AEROSPACE & DEFENCE		CHEMICALS		GENERAL MID CAP - UK (d	ont'd)	REAL ESTATE	
Ryan Booker	+44 20 3753 3074	Sebastian Bray	+44 20 3753 3011	Edward James	+44 20 3207 7811	Kai Klose	+44 20 3207
Andrew Gollan	+44 20 3207 7891	Rikin Patel	+44 20 3753 3080	Benjamin May	+44 20 3465 2667	Tina Munda	+44 20 3465
Charlotte Keyworth	+44 20 3753 3013	Andrew Heap	+44 20 3207 7918	Owen Shirley	+44 20 3465 2731		
Ross Law	+44 20 3465 2692	CONSTRUCTION		GENERAL RETAIL		TECHNOLOGY  Jean Beaubois	+44 20 3207
AUTOMOTIVES		Saravana Bala	+44 20 3753 3043	Conrad Bartos	+44 20 3753 3053	Josep Bori	+44 20 3753
Cristian Dirpes	+44 20 3465 2721	Lush Mahendrarajah	+44 20 3207 7896	Camilla Mazzolini	+44 20 3753 3042	Georgios Kertsos	+44 20 3465
Alexander Haissl	+44 20 3465 2749	Robert Muir	+44 20 3207 7860	Michelle Wilson	+44 20 3465 2663	Gal Munda	+44 20 3465
Paul Kratz	+44 20 3465 2678	Olivia Peters	+44 20 3465 2646			Richard Odumosu	+44 20 3207
ei Teng	+44 20 3753 3049			HEALTHCARE		Tammy Qiu	+44 20 3465
		ENERGY		Scott Bardo	+44 20 3207 7869		
ANKS		Yuriy Kukhtanych (EM)	+44 20 3465 2675	Jakob Berry	+44 20 3465 2724	TELECOMMUNICATIONS	
dam Barrass	+44 20 3207 7923			Alistair Campbell	+44 20 3207 7876	Ondrej Cabejsek (EM)	+44 20 3753
ames Chappell	+44 20 3207 7844	FOOD MANUFACTURING AND		Klara Fernandes	+44 20 3465 2718	Nicolas Didio	+44 20 3753
ndrew Lowe ndreas Markou (EM)	+44 20 3465 2743 +44 20 3753 3022	Rosie Edwards Yordana Mavrodieva	+44 20 3207 7880 +44 20 3207 7817	Tom Jones	+44 20 3207 7877 +44 20 3465 2730	Usman Ghazi Siyi He	+44 20 3207 +44 20 3465
lex Medhurst	+44 20 3753 3022	Philip Patricha	+44 20 3753 3039	Joseph Lockey Laura Sutcliffe	+44 20 3465 2669	Laura Janssens	+44 20 3465
oin Mullany	+44 20 3733 3047	Fintan Ryan	+44 20 3/65 2748	Laura Sutcline	+44 20 3403 2009	Paul Marsch	+44 20 3207
eter Richardson	+44 20 3465 2681	James Targett	+44 20 3207 7873	INSURANCE		Michael Summerville	+44 20 320
onathan Sharpe	+44 20 3753 3031			Charles Bendit	+44 20 3465 2729		
		FOOD RETAIL		Trevor Moss	+44 20 3207 7893	THEMATIC RESEARCH	
EVERAGES		Batuhan Karabekir (EM)	+44 20 3465 2631	Emanuele Musio	+44 20 3207 7916	Nick Anderson	+44 20 3207
avier Gonzalez Lastra	+44 20 3465 2719			Iain Pearce	+44 20 3465 2665	Asad Farid	+44 20 320
atuhan Karabekir (EM)	+44 20 3465 2631	GENERAL MID CAP - DACH		Sami Taipalus	+44 20 3207 7866	Robert Lamb	+44 20 346
att Reid	+44 20 3753 3075	Gunnar Cohrs	+44 20 3207 7894			James Sherborne	+44 20 375
		Martin Comtesse	+44 20 3207 7878	LUXURY GOODS			
USINESS SERVICES, LEI		Charlotte Friedrichs	+44 20 3753 3077	Mariana Horn	+44 20 3753 3044	TOBACCO	
oberta Ciaccia	+44 20 3207 7805	Gerhard Orgonas	+44 20 3465 2635	Zuzanna Pusz	+44 20 3207 7812	Jonathan Leinster	+44 20 3465
ajet El Kassir	+44 20 3207 7836	Benjamin Pfannes-Varrow	+44 20 3465 2620				
tuart Gordon	+44 20 3207 7858	Julia Scheufler	+44 20 3753 3016	MEDIA		UTILITIES	
osh Puddle	+44 20 3207 7881			Robert Berg	+44 20 3465 2680	Oliver Brown	+44 20 320
ate Somerville	+44 20 3753 3081	GENERAL MID CAP - EU core		Laura Janssens	+44 20 3465 2639	Andrew Fisher	+44 20 320
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APITAL GOODS		Aymeric Lang Anna Patrice	+44 20 3/53 3037	Saran Simon	+44 20 3207 7830	Lawson Steele	+44 20 320
icholas Housden	+44 20 3753 3050	Simona Sarli	+44 20 3207 7834	METALS & MINING			
ebastian Kuenne	+44 20 3207 7856	Siliona Sani	+44 20 3207 7834	Alessandro Abate	+44 20 3753 3029	ECONOMICS	
nilippe Lorrain	+44 20 3207 7823	GENERAL MID CAP - UK		Fawzi Hanano	+44 20 3207 7910	Florian Hense	+44 20 320
zk Maidi	+44 20 3207 7806	Robert Chantry	+44 20 3207 7861	Yuriy Vlasov	+44 20 3465 2674	Carsten Hesse (EM)	+44 20 375
orace Tam	+44 20 3465 2726	Sam England	+44 20 3465 2687	,		Kallum Pickering	+44 20 346
imon Toennessen	+44 20 3207 7819	Ned Hammond	+44 20 3753 3017			Holger Schmieding	+44 20 3207
QUITY SALES PECIALIST SALES		UK		SWITZERLAND, AUSTRIA	ε ITAI V	LONDON	
EROSPACE & DEFENCE,	CAPITAL GOODS	Alexandra Clément	+44 20 3753 3018	Andrea Ferrari	+41 44 283 2020	Assia Adanouj	+44 20 3753
runa Zugliani	+44 20 3207 7818	Fabian De Smet	+44 20 3207 7810	Carsten Kinder	+41 44 283 2024	Mike Berry	+44 20 346
UTOMOTIVE & THEMAT	ics	Karl Hancock	+44 20 3207 7803	Gianni Lavigna	+41 44 283 2038	Stewart Cook	+44 20 346
hris Armstrong	+44 20 3207 7809	Sean Heath	+44 20 3465 2742	Jamie Nettleton	+41 44 283 2026	Mark Edwards	+44 20 375
	ANCIALS & INSURANCE	David Hogg	+44 20 3465 2628	Benjamin Stillfried	+41 44 283 2033	Tristan Hedley	+44 20 375
o Papadopoulou	+44 20 3207 7924	Gursumeet Jhaj	+44 20 3753 3041			Peter King	+44 20 375
alum Marris	+44 20 3753 3040	Peter Kaineder	+44 20 3753 3062	CRM		Christoph Kleinsasser	+44 20 375
USINESS SERVICES, LEI		James Matthews	+44 20 3207 7807	Laura Cooper	+44 20 3753 3065	Chris McKeand	+44 20 320
ebecca Langley	+44 20 3207 7930	James McRae	+44 20 3753 3036	Louise Hughes	+44 20 3753 3066	Simon Messman	+44 20 346
	ALS, METALS & MINING	David Mortlock	+44 20 3207 7850	Jessica Jarmyn	+44 20 3465 2696	AJ Pulleyn	+44 20 346
ames Williamson	+44 20 3207 7842	Eleni Papoula	+44 20 3465 2741	Edwina Lucas	+44 20 3207 7908	Matthew Regan	+44 20 346
ONSUMER STAPLES	. / / 00 0007 7015	Bhavin Patel	+44 20 3207 7926	Greg Swallow	+44 20 3207 7833	Asbjoern Rogge	+44 20 375
upert Trotter	+44 20 3207 7815	Kushal Patel	+44 20 3753 3038	000000475 400500		Michael Schumacher	+44 20 375
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bigail James		Mark Sheridan	+44 20 3207 7802			HAMBURG	
-	+44 20 3465 2676	George Smibert	+44 20 3207 7911	EVENTS		David Hohn	+49 40 350
EDIA & TELECOMMUNIC		Alexander Wace	+44 20 3465 2670	Laura Hawes	+44 20 3753 3008	Gregor Labahn	+49 40 350
EDIA & TELECOMMUNIC						Lennart Pleus	+49 40 350 6
EDIA & TELECOMMUNIC ulia Thannheiser PECIAL SITUATIONS	+44 20 3207 7890	Paul Walker	+44 20 3465 2632	Suzy Khan	+44 20 3207 7915		
EDIA & TELECOMMUNIC ulia Thannheiser PECIAL SITUATIONS			+44 20 3465 2632	Suzy Khan Charlotte Kilby	+44 20 3207 7915 +44 20 3207 7832	Marvin Schweden	+49 40 350 6
EDIA & TELECOMMUNIC ulia Thannheiser PECIAL SITUATIONS			+44 20 3465 2632	,		Marvin Schweden Linus Weidner	
IEDIA & TELECOMMUNIO ulia Thannheiser PECIAL SITUATIONS eremy Grant		Paul Walker	+44 20 3465 2632 +33 1 5844 9505	Charlotte Kilby	+44 20 3207 7832		+49 40 350 6
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EDIA & TELECOMMUNIC  Jila Thannheiser  PECIAL SITUATIONS  eremy Grant  ALES  ENELUX  iie Bakker  artin de Laet  ERMANY  ichael Brauburger	+44 20 3207 7890 +44 20 3207 7808 +44 20 3207 7804 +49 69 91 30 90 741	Paul Walker  FRANCE Thibault Bourgeat Alexandre Chevassus Dalila Farigoule Benjamin Voisin  SCANDINAVIA Frederik Angel	+33 1 5844 9505 +33 1 5844 9512 +33 1 5844 9510 +33 1 5844 9507 +44 20 3753 3055	Charlotte Kilby Natalie Meech Ellen Parker Sarah Weyman	+44 20 3207 7832 +44 20 3207 7831 +44 20 3465 2684	Linus Weidner Philipp Wiechmann Christoffer Winter  LONDON Edward Burlison-Rush Richard Kenny	+49 40 350 6 +49 40 350 6 +49 40 350 6 +44 20 3753 +44 20 3753
EDIA & TELECOMMUNIC Jila Thannheiser PECIAL SITUATIONS PECIAL SITUATIONS PERMANY LES ENELUX LEB ALKEY LEB	+44 20 3207 7890 +44 20 3207 7808 +44 20 3207 7804 +49 69 91 30 90 741 +49 69 91 30 90 735	Paul Walker  FRANCE Thibault Bourgeat Alexandre Chevassus Dalila Farigoule Benjamin Voisin  SCANDINAVIA	+33 1 5844 9505 +33 1 5844 9512 +33 1 5844 9510 +33 1 5844 9507	Charlotte Kilby Natalie Meech Eillen Parker Sarah Weyman  SALES TRADING HAMBURG Tim Storm	+44 20 3207 7832 +44 20 3207 7831 +44 20 3465 2684 +44 20 3207 7801	Linus Weidner Philipp Wiechmann Christoffer Winter  LONDON Edward Burlison-Rush	+49 40 350 6 +49 40 350 6 +49 40 350 6 +44 20 3753 +44 20 3753
EDIA & TELECOMMUNIC Jila Thannheiser PECIAL SITUATIONS PECIAL SITUATIONS PERMANY  ALES ENELUX iel Bakker artin de Laet EERMANY ichael Brauburger ina Buechs ndré Grosskurth	+44 20 3207 7890 +44 20 3207 7808 +44 20 3207 7804 +49 69 91 30 90 741 +49 69 91 30 90 735 +49 69 91 30 90 734	Paul Walker  FRANCE Thibault Bourgeat Alexandre Chevassus Dalila Farigoule Benjamin Voisin  SCANDINAVIA Frederik Angel	+33 1 5844 9505 +33 1 5844 9512 +33 1 5844 9510 +33 1 5844 9507 +44 20 3753 3055	Charlotte Kilby Natalie Meech Ellen Parker Sarah Weyman  SALES TRADING HAMBURG Tim Storm  PARIS	+44 20 3207 7832 +44 20 3207 7831 +44 20 3465 2684 +44 20 3207 7801 +49 40 350 60 415	Linus Weidner Philipp Wiechmann Christoffer Winter  LONDON Edward Burlison-Rush Richard Kenny  ELECTRONIC TRADI	+49 40 350 6 +49 40 350 6 +49 40 350 6 +49 40 350 6 +44 20 3753 +44 20 3753
EDIA & TELECOMMUNIC ulia Thannheiser PECIAL SITUATIONS peremy Grant  ALES ENELUX iel Bakker artin de Laet ERMANY ichael Brauburger na Buechs andré Grosskurth orian Peter	+44 20 3207 7890 +44 20 3207 7808 +44 20 3207 7804 +49 69 91 30 90 741 +49 69 91 30 90 735 +49 69 91 30 90 734 +49 69 91 30 90 740	Paul Walker  FRANCE Thibault Bourgeat Alexandre Chevassus Dalila Farigoule Benjamin Voisin  SCANDINAVIA Frederik Angel	+33 1 5844 9505 +33 1 5844 9512 +33 1 5844 9510 +33 1 5844 9507 +44 20 3753 3055	Charlotte Kilby Natalie Meech Ellen Parker Sarah Weyman  SALES TRADING HAMBURG Tim Storm  PARIS Vincent Klein	+44 20 3207 7832 +44 20 3207 7831 +44 20 3465 2684 +44 20 3207 7801 +49 40 350 60 415 +33 1 58 44 95 09	Linus Weidner Philipp Wiechmann Christoffer Winter  LONDON Edward Burlison-Rush Richard Kenny  ELECTRONIC TRADI Daniel Eichhorn	+49 40 350 6 +49 40 350 6 +49 40 350 6 +44 20 375: +44 20 375: ING +49 40 350
EDIA & TELECOMMUNIC ulia Thannheiser PECIAL SITUATIONS peremy Grant  ALES ENELUX iel Bakker artin de Laet ERMANY ichael Brauburger na Buechs andré Grosskurth orian Peter	+44 20 3207 7890 +44 20 3207 7808 +44 20 3207 7804 +49 69 91 30 90 741 +49 69 91 30 90 735 +49 69 91 30 90 734	Paul Walker  FRANCE Thibault Bourgeat Alexandre Chevassus Dalila Farigoule Benjamin Voisin  SCANDINAVIA Frederik Angel	+33 1 5844 9505 +33 1 5844 9512 +33 1 5844 9510 +33 1 5844 9507 +44 20 3753 3055	Charlotte Kilby Natalie Meech Ellen Parker Sarah Weyman  SALES TRADING HAMBURG Tim Storm  PARIS	+44 20 3207 7832 +44 20 3207 7831 +44 20 3465 2684 +44 20 3207 7801 +49 40 350 60 415	Linus Weidner Philipp Wiechmann Christoffer Winter  LONDON Edward Burlison-Rush Richard Kenny  ELECTRONIC TRADI	+49 40 350 6 +49 40 350 6 +49 40 350 6 +44 20 375: +44 20 375: ING +49 40 350
EDIA & TELECOMMUNIC  Jila Thannheiser  PECCIAL SITUATIONS  eremy Grant  ALES  ENELUX  iei Bakker  artin de Laet  ERMANY  ichael Brauburger  na Buechs  ndré Grosskurth  orian Peter  perg Wenzel	+44 20 3207 7890 +44 20 3207 7808 +44 20 3207 7804 +49 69 91 30 90 741 +49 69 91 30 90 735 +49 69 91 30 90 734 +49 69 91 30 90 740	Paul Walker  FRANCE Thibault Bourgeat Alexandre Chevassus Dalila Farigoule Benjamin Voisin  SCANDINAVIA Frederik Angel	+33 1 5844 9505 +33 1 5844 9512 +33 1 5844 9510 +33 1 5844 9507 +44 20 3753 3055	Charlotte Kilby Natalie Meech Ellen Parker Sarah Weyman  SALES TRADING HAMBURG Tim Storm  PARIS Vincent Klein	+44 20 3207 7832 +44 20 3207 7831 +44 20 3465 2684 +44 20 3207 7801 +49 40 350 60 415 +33 1 58 44 95 09	Linus Weidner Philipp Wiechmann Christoffer Winter  LONDON Edward Burlison-Rush Richard Kenny  ELECTRONIC TRADI Daniel Eichhorn	+49 40 350 6 +49 40 350 6 +49 40 350 6 +44 20 375: +44 20 375: 1NG +49 40 350 6
EDIA & TELECOMMUNIC  Jila Thannheiser  PECIAL STUATIONS  eremy Grant  ALES  ENELUX  iel Bakker  artin de Laet  ERMANY  ichael Brauburger  ina Buechs  na Buechs  dré Grosskurth  orian Peter  ererg Wenzel  ERENBERG CAPIT	+44 20 3207 7890 +44 20 3207 7808 +44 20 3207 7804 +49 69 91 30 90 741 +49 69 91 30 90 735 +49 69 91 30 90 740 +49 69 91 30 90 740	Paul Walker  FRANCE Thibault Bourgeat Alexandre Chevassus Dalia Farigoule Benjamin Voisin  SCANDINAVIA Frederik Angel Marco Weiss  Member FINRA & SIPC	+33 1 5844 9505 +33 1 5844 9512 +33 1 5844 9510 +33 1 5844 9507 +44 20 3753 3055	Charlotte Kilby Natalie Meech Ellen Parker Sarah Weyman  SALES TRADING HAMBURG Tim Storm  PARIS Vincent Klein Antonio Scuotto	+44 20 3207 7832 +44 20 3207 7831 +44 20 3465 2684 +44 20 3207 7801 +49 40 350 60 415 +33 1 58 44 95 09	Linus Weidner Philipp Wiechmann Christoffer Winter  LONDON Edward Burlison-Rush Richard Kenny  ELECTRONIC TRADI  Daniel Eichhorn Matthias Führer  E-mail: firstname.lastnam	+49 40 350 6 +49 40 350 6 +49 40 350 6 +444 20 375 +444 20 375  ING +49 40 350 6 +49 40 350 6
EDIA & TELECOMMUNIC ulia Thannheiser PECIAL SITUATIONS peremy Grant  ALES ENELUX iel Bakker artin de Laet ERMANY ichael Brauburger na Buechs andré Grosskurth orian Peter perg Wenzel  ERENBERG CAPIT QUITY SALES	+44 20 3207 7890 +44 20 3207 7808 +44 20 3207 7804 +49 69 91 30 90 741 +49 69 91 30 90 735 +49 69 91 30 90 740 +49 69 91 30 90 740	Paul Walker  FRANCE Thibault Bourgeat Alexandre Chevassus Dalila Farigoule Benjamin Voisin  SCANDINAVIA Frederik Angel Marco Weiss  Member FINRA & SIPC SALES (cont'd)	+33 1 5844 9505 +33 1 5844 9512 +33 1 5844 9510 +33 1 5844 9507 +44 20 3753 3055 +49 40 350 60 719	Charlotte Kilby Natalie Meech Ellen Parker Sarah Weyman  SALES TRADING HAMBURG Tim Storm  PARIS Vincent Klein Antonio Scuotto  CRM	+44 20 3207 7832 +44 20 3207 7831 +44 20 3465 284 +44 20 3207 7801 +49 40 350 60 415 +33 158 44 95 09 +33 158 44 95 03	Linus Weidner Philipp Wiechmann Christoffer Winter  LONDON Edward Burlison-Rush Richard Kenny  ELECTRONIC TRADI  Daniel Eichhorn Matthias Führer  E-mail: firstname.lastnam  SALES TRADING	+49 40 350 6 +49 40 350 6 +49 40 350 6 +44 20 375: +44 20 375: 1NG +49 40 350 6 +49 40 350 6
EDIA & TELECOMMUNIC Jila Thannheiser PECIAL SITUATIONS PERINAL  ALES ENELUX ieie Bakker artin de Laet ERMANY ichael Brauburger ina Buechs indré Grosskurth orian Peter perg Wenzel  ERENBERG CAPIT  QUITY SALES ALES	+44 20 3207 7890 +44 20 3207 7808 +44 20 3207 7804 +49 69 91 30 90 741 +49 69 91 30 90 734 +49 69 91 30 90 740 +49 69 91 30 90 740 +49 69 91 30 90 740	Paul Walker  FRANCE Thibault Bourgeat Alexandre Chevassus Dalia Farigoule Benjamin Voisin  SCANDINAVIA Frederik Angel Marco Weiss  Member FINRA & SIPC  SALES (cont'd) Michael Lesser	+33158449505 +33158449512 +33158449510 +33158449507 +44 20 37533055 +49 40 350 60 719	Charlotte Kilby Natalie Meech Ellen Parker Sarah Weyman  SALES TRADING HAMBURG Tim Storm  PARIS Vincent Klein Antonio Scuotto	+44 20 3207 7832 +44 20 3207 7831 +44 20 3465 2684 +44 20 3207 7801 +49 40 350 60 415 +33 1 58 44 95 09	Linus Weidner Philipp Wiechmann Christoffer Winter  LONDON Edward Burlison-Rush Richard Kenny  ELECTRONIC TRADI Daniel Eichhorn Matthias Führer  E-mail: firstname.lastnam  SALES TRADING Christopher Kanian	+49 40 350 6 +49 40 350 6 +49 40 350 6 +44 20 375: +44 20 375: 1NG +49 40 350 6 +49 40 350 6 +49 40 350 6
EDIA & TELECOMMUNIC  Illa Thannheiser  PECIAL STUATIONS  aremy Grant  ALES  ENELUX  ieli Bakker  artin de Laet  ERMANY  ichael Brauburger  ina Buechs  ndré Grosskurth  orian Peter  perg Wenzel  ERENBERG CAPIT  QUITY SALES  ALES  nrico DeMatt	+44 20 3207 7890 +44 20 3207 7808 +44 20 3207 7804 +49 69 91 30 90 741 +49 69 91 30 90 735 +49 69 91 30 90 740 +49 69 91 30 90 743 **AL MARKETS LLC*	Paul Walker  FRANCE Thibault Bourgeat Alexandre Chevassus Dalia Farigoule Benjamin Voisin  SCANDINAVIA Frederik Angel Marco Weiss  Member FINRA & SIPC  SALES (cont'd) Michael Lesser Jessica London	+33158449505 +33158449512 +33158449510 +33158449507 +44 20 37533055 +49 40 350 60 719 +1646 445 5575 +1646 445 7218	Charlotte Kilby Natalie Meech Ellen Parker Sarah Weyman  SALES TRADING HAMBURG Tim Storm  PARIS Vincent Klein Antonio Scuotto  CRM Monika Kwok	+44 20 3207 7832 +44 20 3207 7831 +44 20 3465 284 +44 20 3207 7801 +49 40 350 60 415 +33 158 44 95 09 +33 158 44 95 03	Linus Weidner Philipp Wiechmann Christoffer Winter  LONDON Edward Burlison-Rush Richard Kenny  ELECTRONIC TRADI Daniel Eichhorn Matthias Führer  E-mail: firstname.lastnam SALES TRADING Christopher Kanian Lars Schwartau	+49 40 350 6 +49 40 350 6 +49 40 350 6 +44 20 375: +44 20 375: *** ** ** ** ** ** ** ** ** ** ** ** **
EDIA & TELECOMMUNIC ulia Thannheiser PECIAL SITUATIONS eremy Grant  ALES ENELUX iei Bakker artin de Laet ERMANY ichael Brauburger ina Buechs andré Grosskurth orian Peter perg Wenzel  ERENBERG CAPIT  QUITY SALES ALES ALES ALES Inico DeMatt elleigh Faldi	+44 20 3207 7890 +44 20 3207 7808 +44 20 3207 7804 +49 69 91 30 90 741 +49 69 91 30 90 735 +49 69 91 30 90 740 +49 69 91 30 90 743 **CAL MARKETS LLC**  **1646 445 4845 +1617 292 8288	Paul Walker  FRANCE Thibault Bourgeat Alexandre Chevassus Dailla Farigoule Benjamin Voisin  SCANDINAVIA Frederik Angel Marco Weiss  Member FINRA & SIPC  SALES (cont'd) Michael Lesser Jessica London Ryan McDonnell	+33 1 5844 9505 +33 1 5844 9512 +33 1 5844 9507 +33 1 5844 9507 +44 20 3753 3055 +49 40 350 60 719 +1646 445 5575 +1646 445 7218 +1646 445 7218	Charlotte Kilby Natalie Meech Ellen Parker Sarah Weyman  SALES TRADING HAMBURG Tim Storm  PARIS Vincent Klein Antonio Scuotto  CRM Monika Kwok  CORPORATE ACCESS	+44 20 3207 7832 +44 20 3207 7831 +44 20 3465 284 +44 20 3207 7801 +49 40 350 60 415 +33 158 44 95 09 +33 158 44 95 03	Linus Weidner Philipp Wiechmann Christoffer Winter  LONDON Edward Burlison-Rush Richard Kenny  ELECTRONIC TRADI  Daniel Eichhorn Matthias Führer  E-mail: firstname.lastnam  SALES TRADING Christopher Kanian Lars Schwartau Brett Smith	+49 40 350 6 +49 40 350 6 +49 40 350 6 +49 40 350 6 +44 20 375: +44 20 375: 1NG +49 40 350 6 +49 40 350 6 +49 40 350 6
EDIA & TELECOMMUNIC  Jila Thannheiser  PECIAL SITUATIONS  PERING JAME  ALES  ENELUX  jiel Bakker  artin de Laet  ERMANY  jichael Brauburger  jina Buechs  ndré Grosskurth  orian Peter  perg Wenzel  ERENBERG CAPIT  QUITY SALES  ALES  ALES  ALES  ALES  ALES  ALES  abella Fantini	+44 20 3207 7890 +44 20 3207 7808 +44 20 3207 7804 +49 69 91 30 90 735 +49 69 91 30 90 734 +49 69 91 30 90 740 +49 69 91 30 90 740 +49 69 91 30 90 740 +16 64 445 4845 +1 617 292 8288 +1 646 445 4861	Paul Walker  FRANCE Thibault Bourgeat Alexandre Chevassus Dalia Farigoule Benjamin Voisin  SCANDINAVIA Frederik Angel Marco Weiss  Member FINRA & SIPC  SALES (cont'd) Michael Lesser Jessica London Ryan McDonnell Emily Mouret	+3315844 9505 +3315844 9512 +3315844 9507 +3315844 9507 +444 20 3753 3055 +49 40 350 60 719 +1646 445 5275 +1646 445 7218 +1646 445 7218 +1415 802 2525	Charlotte Kilby Natalie Meech Ellen Parker Sarah Weyman  SALES TRADING HAMBURG Tim Storm  PARIS Vincent Klein Antonio Scuotto  CRM Monika Kwok  CORPORATE ACCESS Olivia Lee	+44 20 3207 7832 +44 20 3207 7831 +44 20 3207 7801 +44 20 3207 7801 +49 40 350 60 415 +33 158 44 95 09 +33 158 44 95 03 +1 646 445 4863 +1 646 445 7212	Linus Weidner Philipp Wiechmann Christoffer Winter  LONDON Edward Burlison-Rush Richard Kenny  ELECTRONIC TRADI Daniel Eichhorn Matthias Führer  E-mail: firstname.lastnam SALES TRADING Christopher Kanian Lars Schwartau	+49 40 350 6 +49 40 350 6 +49 40 350 6 +49 40 350 6 +44 20 375: +44 20 375: 1NG +49 40 350 6 +49 40 350 6 +49 40 350 6
EDIA & TELECOMMUNIC  Ilia Thannheiser  PECIAL STUATIONS  PECIAL ST	+44 20 3207 7890  +44 20 3207 7808 +44 20 3207 7804  +49 69 91 30 90 741 +49 69 91 30 90 735 +49 69 91 30 90 740 +49 69 91 30 90 743  **AL MARKETS LLC**  +1 646 445 4845 +1 617 292 8288 +1 646 445 4870 +1 646 445 4870	Paul Walker  FRANCE Thibault Bourgeat Alexandre Chevassus Dalila Farigoule Benjamin Voisin  SCANDINAVIA Frederik Angel Marco Weiss  Member FINRA & SIPC  SALES (cont'd) Michael Lesser Jessica London Ryan McDonnell Emily Mouret Peter Nichols	+3315844 9505 +3315844 9512 +3315844 9510 +3315844 9507 +44 20 3753 3055 +49 40 350 60 719 +1646 445 5575 +1646 445 7218 +1646 445 7218 +1646 445 7218	Charlotte Kilby Natalie Meech Ellen Parker Sarah Weyman  SALES TRADING HAMBURG Tim Storm  PARIS Vincent Klein Antonio Scuotto  CRM Monika Kwok  CORPORATE ACCESS	+44 20 3207 7832 +44 20 3207 7831 +44 20 3465 284 +44 20 3207 7801 +49 40 350 60 415 +33 158 44 95 09 +33 158 44 95 03	Linus Weidner Philipp Wiechmann Christoffer Winter  LONDON Edward Burlison-Rush Richard Kenny  ELECTRONIC TRADI Daniel Eichhorn Matthias Führer  E-mail: firstname.lastnam SALES TRADING Christopher Kanian Lars Schwartau Brett Smith Bob Spillane	+49 40 350 6 +49 40 350 6 +49 40 350 6 +44 20 375: +44 20 375: 1NG +49 40 350 6 +49 40 350 6 +49 40 350 6
bigal James  EDIA & TELECOMMUNIC  Lilia Thannheiser  PECIAL SITUATIONS  rermy Grant  ALES  ENELUX  iel Bakker  artin de Laet  EERMANY  ichael Brauburger  ina Buechs  ndré Grosskurth  orian Peter  perg Wenzel  EERENBERG CAPIT  QUITY SALES  ALES  nrico DeMatt  elleigh Faldi  abella Fantini  lexander Frankiewicz  nawna Giust  th Harb	+44 20 3207 7890 +44 20 3207 7808 +44 20 3207 7804 +49 69 91 30 90 735 +49 69 91 30 90 734 +49 69 91 30 90 740 +49 69 91 30 90 740 +49 69 91 30 90 740 +16 64 445 4845 +1 617 292 8288 +1 646 445 4861	Paul Walker  FRANCE Thibault Bourgeat Alexandre Chevassus Dalia Farigoule Benjamin Voisin  SCANDINAVIA Frederik Angel Marco Weiss  Member FINRA & SIPC  SALES (cont'd) Michael Lesser Jessica London Ryan McDonnell Emily Mouret	+3315844 9505 +3315844 9512 +3315844 9507 +3315844 9507 +444 20 3753 3055 +49 40 350 60 719 +1646 445 5275 +1646 445 7218 +1646 445 7218 +1415 802 2525	Charlotte Kilby Natalie Meech Ellen Parker Sarah Weyman  SALES TRADING HAMBURG Tim Storm  PARIS Vincent Klein Antonio Scuotto  CRM Monika Kwok  CORPORATE ACCESS Olivia Lee	+44 20 3207 7832 +44 20 3207 7831 +44 20 3207 7801 +44 20 3207 7801 +49 40 350 60 415 +33 158 44 95 09 +33 158 44 95 03 +1 646 445 4863 +1 646 445 7212	Linus Weidner Philipp Wiechmann Christoffer Winter  LONDON Edward Burlison-Rush Richard Kenny  ELECTRONIC TRADI  Daniel Eichhorn Matthias Führer  E-mail: firstname.lastnam  SALES TRADING Christopher Kanian Lars Schwartau Brett Smith	+49 40 350 6 +49 40 350 6 +49 40 350 6 +49 40 350 6 +44 20 375: +44 20 375: 1NG +49 40 350 6 +49 40 350 6 +49 40 350 6